

## WORKOVER REPORT

LEASE Low StateWELL NO. #1

JOB NO. \_\_\_\_\_

DATE COMPLETED \_\_\_\_\_

## REASON FOR WORKOVER

## WELL STATUS AFTER WORKOVER

	SUB-SURFACE	SUB-SEA	REMARKS
PERFORATION# NOW OPEN			
NEW TOTAL DEPTH			

## WELL PRODUCTION TESTS, BEFORE AND AFTER WORKOVER

DATE	Prod. Method	Thp. Stop	Choke 64ths	PRESSURE			PUMP				Hrs. On Test	24 HOUR PRODUCTION			% S.S. G W.	Gas-Oil Ratio
				tubing	casing	Sep.	Stroke In.	S.P.M.	Size	Depth		Oil Bbls.	Water Bbls.	Gas MCF		

## SUMMARY OF WORKOVER

## DETAIL OF WORKOVER

DATE	WORK DONE
9/11/79	Day #1, MI & RU CU, kill well w/10# brine wtr, 35 bbls on Perm String & 30 bbls on Monow String, inst BOP's, tally out of hole w/ Perm side 227 jts, 2 1/16" tbg, PU on Monow String, got pkrs loose, POOH w/1 jt, SION. \$2650.00
9/12	Day #2, POOH w/long string of 227 jts 2 1/16" tbg, model "k" dual pkr, & blast jts left, SSD Sleeve & Anchor Seal Assembly in hole, WIH w/tbg, latch into seal assmy, rotate out of model "D" pkr, rec sleeve, seal assmy, subs & profile supplies below seal assmy, SION. Daily \$1520.00 Accum. \$4170.00
9/13	Day #3, WIH w/Dr Plug on 285 jts 2 1/16" tbg, set DR Plug in Model "D" pkr, shear off & POOH, ran 5 1/2" 17# RBP & 237 jts tbg, set RBP @ 7657', rig up Halliburton & circl hole w/10# brine, spot 2 sx 20-40 sd on top