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CONSERVATION DIVISION
RECEIVED BY BOX 2088
SANTA FE, NEW MEXICO 87501
SEP 16 1986
O. C. D.
ARTESIA, OFFICE

RECEIVED
LAND DEPT.OCT 27 1986
Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER <input type="checkbox"/>		RECEIVED	3a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator BHP PETROLEUM COMPANY INC.		OCT 11 '86	5. State Oil & Gas Lease No.
3. Address of Operator 1300 One First City Center 500 West Texas Midland, Texas 79701		O. C. D. ARTESIA, OFFICE	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>F</u> <u>1995</u> FEET FROM THE <u>North</u> LINE AND <u>1712</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>21-S</u> RANGE <u>23-E</u> NMPM.			8. Farm or Lease Name Lowe State <i>Low Corn</i>
15. Elevation (Show whether DF, RT, GR, etc.) 3868' GR			9. Well No. 1
			10. Field and Pool, or WHdcat Indian Basin (Upper Penn & Morrow)
			12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒ALTERING CASING ☐
PLUG AND ABANDONMENT ☐OTHER Temporarily Abandon ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Existing completion: Morrow perfs - 9296'-9555; Cisco perfs - 7444'-7551
8/25/86 to 8/29/86 Swab tested Morrow Formation, produced 100% water, no gas
9/04/86 to 9/07/86 Pulled short and long 2 1/16" tubing strings and dual packer-. Set 5 1/2"
CIBP @ 9195' (above Morrow), dump 40' cement on CIBP. Set RBP @ 7397', pressure tested
5 1/2" casing to 500# for 15 min, found no casing leak. RIH w/280 joints 2 1/16" tubing.
Well TA'd.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE Regional Manager DATE 9/12/86
D. E. BROWNAPPROVED BY _____ TITLE _____ DATE OCT 23 1986
CONDITIONS OF APPROVAL, IF ANY: