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LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		7.7	

NEW MEXICO OIL CONSERVATION COMMISSION Form C -104 Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Note: Deviation test submitted on 10-7-64 with well record RECEIVED PRORATION OFFICE Operator Monsanto Company NOV 2 9 1955 Address 101 N. Marienfeld, Midland, Texas Other (Please emplain) Reason(s) for filing (Check proper box) ARTERIA POTE X Change in Transporter of: New Well Recompletion Dry Gas priect leave nam Condensate Casinahead Gas Change in Ownership If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease State, Discould Ge Indian Basin (Upper Penn) 1 Lowe-State North Line and 1712 West 1995 Feet From The\_ Eddy County , NMPM. 213 Range 23E Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Marathon Oil Co., Operator, Indian Basin Gas Plant & Gathering System
Name of Authorized Transporter of Casinghead Gas or Dry Gas Marathon Oil Co., Operator, Indian Basin Gas Plant & Gathering System
Unit Sec. Twp. Rae. Address (Give address to which approved copy of this form is to be sent) Box 1324, Artesia, New Mexico idress (Give address to which approved copy of this form is to be sent) Box 1324, Artesia, New Mexico Rge. Sec. Twp. Unit If well produces oil or liquids, give location of tanks. 218 | 23E Est. December 1965 36 F If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Same Res'v. Diff. Res'v. New Well Workover Plug Back Gas Well Deepen Designate Type of Completion - (X) Date Compl. Ready to Prod. Date Spudded 9-28-65 9650 9594 7-12-64 Top Oil/Gas Name of Producing Formation Tubing Depth 73761 Upper Penn 7412 Indian Basin Depth Casina Shoe Perforations 9631 7520-7545 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 13-3/8" 346 425 48# 17-1/2" 12-1/4" 9-5/8" 36# 1797.75 1068 9631' 5-1/2" 343 7-7/8" (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Tubing Pressure Casina Pressure Length of Test Water - Bbls. Oil-Bbls. Actual Prod. During Test GAS WELL Date of Test: 9-28-64 Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D 58.9 degrees A. P. 7700 MCFPD 4 hrs. 9.4 Choke Size Line 3" Tubing Pressure Testing Method (pitot, back pr.) Orifice 1.50 **Packers** 2349-1840 psig B. P. OIL CONSERVATION COMMISSION JAN 26<u>1966</u> APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. 171. OR ARE GAS INSPECTOR This form is to be filed in compliance with RULE 1104.

VI. CERTIFICATE OF COMPLIANCE

District Production Superintendent

November 24, 1965

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.