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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Linergy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

**OIL CONSERVATION DIVISION** 

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator					Well A	PI No.			
Orvx Energy Company				<u>/</u>					
Address P. O. Box 1861, Mid	land. Texas	79702					SCEN (E	_	
Reason(s) for Filing (Check proper box)	Tana, Texas	73702	Oth	et (Piease expia	iin)	<u>n</u>	ECEIVE	<del>D</del>	
New Well	Change i	n Transporter of:	_	•					
Recompletion	Oii 🗌	Dry Gas				A.	1AY 29 1	00	
Change in Operator	Casinghead Gas	Condensate X		Gas V	<u>/ell</u>		IAT C7	90	
f change of operator give name and address or previous operator							 	<u> </u>	
T DESCRIPTION OF WELL	ANDIEACE					AR	TESIA, OF	•	
IL DESCRIPTION OF WELL AND LEASE  Lease Name Well No.   Pool Name, Includin			ing Formation	ng Formation Kind of			f Lease No.		
Lowe State Gas Com.	1	Indian Bas		er Penn)	1	Federal or Fee	E-10	170	
Location		11141411	, , , , , , <sub>, , , ,</sub>	<u> </u>				<del>,</del>	
Unit Letter F	1995	_ Feet From The _	North Lin	e and	<u>.                                    </u>	et From The	West	Line	
Section 36 Township	<b>21-</b> S	Range 23-	S . <b>м</b>	мрм, Ес	ddy			County	
III. DESIGNATION OF TRAN			RAL GAS		<del></del>	6.11. 6			
Name of Authorized Transporter of Oil or Condensate				Address (Give address to which approved copy of this form is to be sent)					
Permian Corporation				P. O. Box 1183, Houston, Texas 77251  Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casing		or Dry Gas 💢	1					nt)	
Marathon Oil Compa	. • • • •	Twp. Rge.	P. O. Box 552, Midland						
If well produces oil or liquids, rive location of tanks.	Unit   Sec.	Is gas actually connected? When ?			7 5/84				
	F 1 36	121-S   23-E	<del></del>		L	3/04			
If this production is commingled with that I IV. COMPLETION DATA	from any other lease o	r pool, give comming	ung order num	Der:					
Designate Type of Completion	Oil We	ll Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready	to Prod.	Total Depth	<u> </u>	L	P.B.T.D.		<u>-1</u>	
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations	<u> </u>		<u></u>			Depth Casing	Shoe		
	TUBING	, CASING AND	CEMENT	NG RECOR	D	<del></del>			
HOLE SIZE		TUBING SIZE	CDIVIDATE	DEPTH SET		, SA	CKS CEM	ENT	
TIOLE GLE	O/IOIII C	00110 0122				Port ID-3			
		<del></del>			···············	6-	1-90		
			1			ch	WTI1	MOC.	
			<del></del>			7			
V. TEST DATA AND REQUES	T FOR ALLOW	ABLE	<u></u>						
	ecovery of total volum		t be equal to o	exceed top alle	owable for this	depth or be for	full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test		Producing M	ethod (Fiow, pu	omp, gas lift, e	tc.)			
	1								
ngth of Test Tubing Pressure			Casing Pressure			Choke Size			
ctual Prod. During Test Oil - Bbls.			Water - Bbis.			Gas- MCF			
GAS WELL						-1			
Actual Prod. Test - MCF/D	Length of Test	Bbis. Conde	Bbis. Condensate/MMCF			Gravity of Condensate			
			<b>301. 301. 301. 301. 301. 301. 301. 301. 301. 301. 301. 301. 301.</b>			_			
Testing Method (pitot, back pr.)	Tubing Pressure (Sh	ut-in)	Casing Press	aire (Shut-in)		Choke Size			
, , ,		•							
VL OPERATOR CERTIFIC	ATE OF COM	DITANCE	7	<del></del>					
				OIL CON	<b>ISERV</b>	ATION D	IVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above				<del>- •</del>				,	
is true and complete to the best of my knowledge and belief.				Date Approved MAY 3 1 1990					
^	- -/			= whblone	.u	11/11 0			
Marin 7 7	100					SIGNED	av :		
Signature				By ORIGINAL SIGNED BY					
Maria L. Perez Proration Analyst				MIKE WILLIAMS SUPERVISOR, DISTRICT IF					
Printed Name 5/25/90	915/688-0	375	Title		SUCERVI	JUN, DISTR			
			1	<b>b</b> + a.					
Date	Te	elephone No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.