District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

State of New Mexico , Minerals & Natural Resources Department

Form C 104 Revised October 18, 1994 Instructions on ba Submit to Appropriate District Off

X AMENDED REPORT

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