

NM 0251

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Drilling	7. UNIT AGREEMENT NAME Big Eddy Unit
2. NAME OF OPERATOR Pan American Petroleum Corporation	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR Box 68 - Hobbs, New Mexico - 88240	9. WELL NO. 3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL X 660' FSL, Sec. 6, (Unit P, SE/4 SE/4)	10. FIELD AND POOL, OR WILDCAT Wildcat
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 6-20-31 NE/4
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3463' RIB	12. COUNTY OR PARISH Eddy
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐**Completion Operations** ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 13,091'. On 4-26-64, 5-1/2" OD 17-20# N-80 casing was run and set at 12,550' with 750 sz. cement. Top cement at 10,305' by temperature survey. Tested casing with 2500 PSI for 30 minutes. Test OK. Perforated Morrow 12,395-405 w/4 JSPP. Acidized with 1500 gal MCA. Slight show of gas. Set cast iron bridge plug at 11,510' and capped with 10' cement. Perforated Strawn 11,334'-54' w/2 JSPP. Acidized with 2000 gallons.

On PT 5/11/64 flowed 115 BO X 25 BW in 24 hours thru 24/64" choke. TFF 225, CFF pkr, GOR 2580', CGR 45°

(TD 13,091', FSD 11,500', Tbg landed 11,357' Packer set at 11,231')

RECEIVED

MAY 22 1964

D. E. C.
ARTESIA, OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED

Original Signed by:

V. E. STALEY

TITLE

Area Superintendent

DATE

May 18, 1964

(This space for Federal or State office use)

APPROVED BY

CONDITION OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
MAY 21 1964
R. L. BEE-KIMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.