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Form 6-
(May 1)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYPERMIT IN TRIPPLICATE-
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

RECEIVED

NM0251

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

MAY 6 1965

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. NAME OF OPERATOR O. C. C.	7. UNIT AGREEMENT NAME Big Easy Unit
3. ADDRESS OF OPERATOR American Petroleum Corp.	8. FARM OR LEASE NAME Artesia, Office	9. WELL NO. 3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL x 660' FEL, Sec. 6 (unit P, SE/4 SE/4)	10. FIELD AND POOL, OR WILDCAT Lusk Stearns, West	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 6-20-31 NMPM
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3643' RDB	12. COUNTY OR PARISH EDDY
		13. STATE N.M.

13. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Production from well has declined below economic limit and workover possibilities are non-existent. Plugging and abandonment proposed as follows:

1. Spot 50 sx. cement plug on top of BP out at 11,500' to cover perforations 11354-11316 and back to 11000' approx.

2. Cut & pull 5 1/2" casing (approx 10,305') and spot 25 sx in & out of stub.

3. Spot 50 sx plugs at intervals: 8800-8700; 7200-7100; 5600-5500; in & out 1 9 3/8" at 4574.5 spot 150' cement plug

4. Cut & pull 9 3/8" from free point (unknown) & spot 50 sx plug in & out of main

5. Spot 50 sx in & out of 13 3/8" set @ 2150'

6. Spot 10 sx at surface of PSA marker. All intervals must be heavy mud then fluid. Make final cleanup.

18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NOTARY USES IN SUFFICIENT TIME TO

See Instructions on Reverse Side

WITNESS CEMENTING

RECEIVED
APR 30 1965
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

(0+9)

0+4-(SGS
1-STATELAND
1-F. BASS
1-JWB
1-Susp
1-015

See Notations in Rdb