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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COPY

Name of Company Penroc Oil Corporation				Address P. O. Box 1004, Midland, Texas			
Lease Indian-Federal	Well No. 1	Unit Letter G	Section 19	Township 21S	Range 24E		
Date Work Performed	Pool Indian Hills Upper Penn-Morrow Gas Pool			County Eddy			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Dual Comp.**
- ☐ Plugging
 ☐ Remedial Work

RECEIVED

Detailed account of work done, nature and quantity of materials used, and results obtained.

MAR 23 1965

Pressure tested casing and wellhead to 3000 PSI.
Perforated 4 jet shots per foot 9455 - 70, 9411 - 22, 9310 - 48, 9226 - 40.
Washed with 500 gals. mud acid, swabbed well in and tested.
Set Otis W. A. wire line production packer with expendable plug at 9050 feet.
Perforated 4 jet shots per foot, 7503 - 33, 7446 - 81, 7419 - 26, 7388 - 94.
Acidized and tested each zone separately.
Ran 9050 feet tubing with Otis locator sub and stinger on bottom and Otis M A packer and crossover at 7340'.
Ran Otis straight through choke and tested Morrow. Pulled straight through choke and flow both zones together.
Ran Otis type S choke and cross Morrow to casing and Upper Penn through tubing.

O. C. C.
ARTESIA, OFFICE

Witnessed by M. W. Roberts	Position V. P.	Company Penroc Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3768 GL	T D 9560	P.B.T.D. 9520 (U. Penn Gas-Morrow Gas Pool)	Producing Interval	Completion Date 1-31-64
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Tubing Diameter 2-3/8" O.D.	Tubing Depth 9050'	Oil String Diameter 4-1/2	Oil String Depth 9560
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Perforated Interval(s)	
Open Hole Interval	Producing Formation(s) Upper Penn - Morrow

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by **M. L. Armstrong**

Name **J. B. Castle**

Title **Oil and Gas Inspector**

Position **President**

Date **MAR 23 1965**

Company **Penroc Oil Corporation**