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SPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

Date With Performed	TRANSPORTER	OIL GAS		MISCELLANEOUS REPORTS ON WELLS									
Constant		Submit to appropriate District Office as per Commission Rule 1106)											
Pearson Cil Corporation P. O. Sex 1004, Midland Texase P. O.	Name of Con	npany			1963 NOV - 1	Adde	s 3 3 4	49					
Date With Performed		Penroc	CAI Corp	oration -			P.	O. Box	1004, M	idland	Texas		
THIS SARPORT OF (Check appropriate block) Plagsing	Lease indi	an-Fode			10	G	19	Township	218	Rang			
THIS IS A REPORT OF \(\frac{\text{check appropriate block}}{\text{Detaining Drilling Operations}} \) Beginning Drilling Operations \(\text{Detaining Detaining} \) Remedial Work Detailed account of work done, nature and quantity of materials used, and results obtained. Ran 3114' 8-5/8 casing. Commented \(\text{Comments of Visit Detailed} \) Ran 3114' 8-5/8 casing. Commented \(\text{Visit Detailed} \) Ran 114' 8-5/8 casing. Commented \(\text{Visit Detailed} \) Ran 114' 8-5/8 casing. Commented \(\text{Visit Detailed} \) Ran 114' 8-5/8 casing. Commented \(\text{Visit Detailed} \) Ran 114' 8-5/8 casing. Commented \(\text{Visit Detailed} \) Ran 114' 8-5/8 casing. Commented \(\text{Visit Detailed} \) With 250 sacks comment. Did not created \(\text{Visit Detailed} \) \(\tex	Date Work P.	erformed 22/63	Pool	#ildes (tind I		Fina	County Ed	dy				
Detailed account of work done, nature and quantity of materials used, and results obtained. Ran 3114' 8-5/8 caselag. Comested w/1286 sacks cemeat. Did not circulate. Ran temperature survey. Top coment at 600'. Ren 1" pipe to 600' comented with 50 sacks cemeat, 60' fill up. Comented with 130 sacks regular coment w/ 2% calcium chloride. Pulled 1", waited 2 hours. Went in hele with 1" pipe, top coment 190'. Tested casing to 1000 PSI with water in hele, held o.k. RECEIVED NOV 1 4 1963 ARTESIA DETICAL ORIGINAL VELL DATA DF Elev. T D PBTD Producing Interval Completion Date Tubing Diameter Tubing Diameter Tubing Diameter Tubing Diameter Tubing Diameter Tabing Depth OII String Diameter OII String Diameter OII String Diameter Test Test Date of Test Test Date of Test OII Producing Formation(s) RESULTS OF WORKOVER Test Test Test Test Date of Test OII CONSERVATION COMMISSION Name Perforated interval I hereby certify that the information given above is true and complete to the best of my knowfeight. Name Perforated interval OIL CONSERVATION COMMISSION													
Detailed account of work done, nature and quantity of materials used, and results obtained. Ran 3114' 8-5/8 caeing. Commented w/1286 sacks comment. Did not circulate. Ran temperature survey. Top coment at 500'. Ran 1" pipe to 500' comented with 50 sacks comment, 60' fill up. Commented with 150 sacks regular comment w/ 2% calcium chloride. P.lled 1", waited 2 hours. Went in hole with 1" pipe, top coment 190'. Tested casing to 1000 PSI with water in hole, held o.k. RECEIVED NOV 1 4 1963 ARTESIA DE. PORTION POR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA DEFINE Tubing Diameter Tubing Diameter Tubing Depth Oil String Diameter Tubing Depth Oil String Diameter Tubing Depth Oil String Diameter Test Date of Oil Production Gas Production MCFPD RESULTS OF WORKOVER Test After Workover OIL CONSERVATION COMMISSION Name Production Superintendent Position Production Superintendent Name Production Superintendent Position Production Superintendent Company	Beginning Drilling Operations Casing Test and Cement Job Other (Explain):												
Ran 3114' 8-5/8 casing. Commented w/1286 sacks comment. Did not circulate. Ran temperature survey. Top coment at 600'. Ran 1" pipe to 600' commented with 50 sacks comment, 60' fill up. Commented with 150 sacks regular comment w/ 2% calcium chloride. Pulled 1", waited 2 loaves. Went in hele with 1" pipe, top coment 190'. Tested casing to 1000 PSI with water in hele, held o.h. RECEIVED NOV 1 4 1963 ARTERIA. OFFICE Witness by G. white Position pusher FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA DE Elev. TD PBTD PBTD Producing interval Completion Date Tubing Diameter Tubing Diameter Tubing Diameter Tubing Diameter Tubing Diameter Tubing Postion RESULTS OF WORKOVER Test Producing Formation(s) RESULTS OF WORKOVER Test Date of 101 Production Gas Production Water Production Cubic feet/Bbl MCFFD After Workover After Workover After Workover OIL CONSERVATION COMMISSION Name Production Superintendent Position Production Superintendent Company	Pluggir	Plugging Remedial Work											
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