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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Penroc Oil Corporation</b>				Address <b>P. O. Box 1004, Midland, Texas</b>			
Lease <b>Indian-Federal</b>	Well No. <b>1</b>	Unit Letter <b>G</b>	Section <b>19</b>	Township <b>21S</b>	Range <b>24E</b>		
Date Work Performed	Pool <b>Indian Hills Upper Penn-Morrow Gas Pool</b>			County <b>Eddy</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Dual Comp.**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

**Pressure tested casing and wellhead to 3000 PSI.**  
**Perforated 4 jet shots per foot 9455 - 70, 9411 - 22, 9310 - 48, 9226 - 40.**  
**Washed with 500 gals. mud acid, swabbed well in and tested.**  
**Set Otis W. A. wire line production packer with expendable plug at 9050 feet.**  
**Perforated 4 jet shots per foot, 7503 - 33, 7446 - 81, 7419 - 26, 7388 - 94.**  
**Acidized and tested each zone separately.**  
**Ran 9050 feet tubing with Otis locator sub and stinger on bottom and Otis M. A packer and crossover at 7340'.**  
**Ran Otis straight through choke and tested Morrow. Pulled straight through choke and flow both zones together.**  
**Ran Otis type S choke and cross Morrow to casing and Upper Penn through tubing.**

Witnessed by <b>M. W. Roberts</b>	Position <b>V.P.</b>	Company <b>Penroc Oil Corporation</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev. <b>3768 GL</b>	T D <b>9560</b>	P B T D <b>9520(U. Penn Gas-Morrow Gas Pool)</b>	Producing Interval	Completion Date <b>1-31/64</b>
Tubing Diameter <b>2-3/8" O.D.</b>	Tubing Depth <b>9050'</b>	Oil String Diameter <b>4-1/2</b>	Oil String Depth <b>9560</b>	
Perforated Interval(s)				

Open Hole Interval	Producing Formation(s) <b>Upper Penn - Morrow</b>
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### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <b>M. L. Armstrong</b>	Name <b>J. L. Castle</b>
Title <b>Oil and Gas Inspector</b>	Position <b>President</b>
Date <b>MAY 2 1965</b>	Company <b>Penroc Oil Corporation</b>

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