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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
(Marathon is Operator of the Indian Basin Gas Plant and Gathering System. Natural Gas Pipeline Company of America is purchaser of the gas under contracts providing for delivery of residue gas at the Plant.)

Operator <b>Penroc Oil Corporation</b> ✓		<b>RECEIVED</b>  <b>JAN 31 1966</b>  <b>D. C. C.</b> <b>ARTESIA, OFFICE</b>
Address <b>P. O. Box 1004, Midland, Texas</b>		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner \_\_\_\_\_

Lease Name <b>Indian-Federal Gas Com.</b>		Well No. <b>1</b>	Pool Name, Including Formation <b>Indian Basin - Morrow</b>	Kind of Lease <b>State and Federal</b>
Location Unit Letter <b>G</b> ; <b>1980</b> Feet From The <b>North</b> Line and <b>1980</b> Feet From The <b>East</b> Line of Section <b>19</b> , Township <b>21 S</b> Range <b>24 E</b> , NMPM, <b>Eddy</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS (SPLIT CONNECTION)	
III. Name of Authorized Transporter of Condensate <b>Marathon Oil Company, Operator</b> Box 1324 <b>Indian Basin Gas Plant and</b> Artesia, New Mexico 88201 <b>Gathering System</b>	
McWood Corporation 364 Petroleum Club Building Abilene, Texas	
Location of Tanks (Condensate Sold to McWood): Unit <b>G</b> Sec <b>19</b> Twp <b>21S</b> Rge <b>24E</b>	
Name of Authorized Transporter of Dry Gas: <b>Marathon Oil Company, Operator</b> Box 1324, <b>Indian Basin Gas Plant and</b> Artesia, New Mexico 88201 <b>Gathering System</b>	
Date of Connection: 1-26-66 <b>Southern Union Gas Co.</b> Box 199, Artesia, New Mexico 88201	
Date of Connection: 8-18-65	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		<b>JAN 31 1966</b>
<b>H. W. Gzell</b> (Signature) <b>Vice President</b> (Title) <b>January 27, 1966</b> (Date)		APPROVED _____, 19____ BY <b>M. L. Armstrong</b> TITLE <b>OIL AND GAS INSPECTOR</b>
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

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