NO. OF COPIES RECEIVED			
DISTRIBUTION SANTA FE	1	OIL CONSERVATION COMMISSION	Form C-104
FILE /-		UEST FOR ALLOWABLE AND	Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AUTHORIZATION T	O TRANSPORT OIL AND NATUR	AL GAS
LAND OFFICE			n Basin Gas Plant and
IRANSPORTER GAS /			peline Company of Americ
OPERATOR /		of the gas under con residue gas at the Pl	ant.) \Rightarrow \Rightarrow \Rightarrow \forall
PRORATION OFFICE			
Penroc Oil Cor	poration	ł	TCD 1 A 1000
Address			FEB 1 0 1956
P. O. Box 1004			<u> </u>
Reason(s) for filing (Check proper New Well	Change in Transporter of:	Other (Please explain)	ransporter from McWood
Recompletion			Effective 2-1-66
Change in Ownership	Casinghead Gas	Condensate 🔀	
If change of ownership give nam	e		
and address of previous owner _			
DESCRIPTION OF WELL AN	ND LEASE		
Lease Name	Well No. I	Pool Name, Including Formation	Kind of Lease State and
Indian-Federal (Gas Com. 1	Indian Basin - Morr	OW State, Federal or Fee Federal
-	1980 Feet From The North	Line and 1980 Feet	From The East
Line of Section 19 ,	Township 218 Ran	nge 24E , NMPM,	Eddy County
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATUR	AL GAS (SPLIT CONNECT	TOX
II. Hame of Astho	rised Transporter	of Condeparts:	
	Company, Operator		
	Gas Plant and	Artesia, New Me	exico 88201
Gathering Sy	vstem		
		- 0110	
The Permian	Corporation	Box 3119	
		Widland Movern	70701
		Midland, Texas	79701
Location of T	anks (Condensate		79701
	anks (Condensate Sec 19 Twp 2	Sold to Permian):	79701
		Sold to Permian):	79701
Unit <u>G</u>	Sec <u>19</u> Twp 2	Sold to Permian): 215 Rge <u>24E</u>	79701
Unit <u>G</u> Name of Autho	Sec <u>19</u> Twp <u>2</u> prized Transporter	Sold to Permian): 215 Rge <u>24E</u> of Dry Gas:	79701
Unit <u>G</u> <u>Name of Autho</u> Marathon Oil	Sec <u>19</u> Twp 2	Sold to Permian): 215 Rge <u>24E</u> of Dry Gas:	
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Unit <u>G</u> <u>Name of Autho</u> <u>Marathon Oil</u> Indian Basir <u>Gathering Sy</u> <u>Southern Uni</u> <u>Southern Uni</u> <u>TEST DATA AND REQUEST</u> <u>OIL WELL</u> Date First New Oil Run To Tanks Length of Test <u>Actual Prod. During Test</u> <u>GAS WELL</u> <u>Actual Prod. Test-MCF/D</u> <u>Testing Method (pitot, back pr.)</u> <u>CERTIFICATE OF COMPLI</u> I hereby certify that the rules a <u>Commission have been complie</u> above is true and complete to <u>Addual gaula</u>	Sec 19 Twp 2 prized Transporter Company, Operator Gas Plant and ystem Date of Connect ion Gas Co. Date of Connect Top ALLOWABLE (Test mu able for Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure ANCE nd regulations of the Oil Conser red with and that the information the best of my knowledge and the Network of the Oil Conser State of the Oil Conser Stat	Sold to Permian): 215 Rge 24E of Dry Gas: Box 1324 Artesia, New Me cion: 1-26-66 Box 199 Artesia, New Me cion: 8-18-65 ust be after recovery of total volume of loc this depth or be for full 24 hours) Producing Method (Flow, pump, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSE APPROVED BY MIL DIMME TITLE MEMORIAL TITLE MEMORIAL This form is to be file If this is a request for well, this form must be acc	exico 88201 exico 88201 ad oil and must be equal to or exceed top allow gas lift, etc.) Choke Size Gas-MCF Gas-MCF Gravity of Condensate Choke Size RVATION COMMISSION O 1965 , 19
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well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.