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	GAS	/
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
(Marathon is Operator of the Indian Basin Gas Plant and Gathering System. Natural Gas Pipeline Company of America is purchaser of the gas under contracts providing for delivery of residue gas at the Plant.)

RECEIVED

Operator Penroc Oil Corporation		FEB 10 1966	
Address P. O. Box 1004, Midland, Texas		C. C. C.	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:	ARTESIA OFFICE	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Change of transporter from McWood to Permian: Effective 2-1-66	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input checked="" type="checkbox"/>	

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Indian-Federal Gas Com.	Well No. 1	Pool Name, Including Formation Indian Basin - Morrow	Kind of Lease State and
			State, Federal or Fee Federal
Location			
Unit Letter G ; 1980 Feet From The North Line and 1980 Feet From The East			
Line of Section 19 , Township 21S Range 24E , NMPM, Eddy County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS (SPLIT CONNECTION)

III. ~~Name of Authorized Transporter of Condensate:~~
Marathon Oil Company, Operator **Box 1324**
Indian Basin Gas Plant and **Artesia, New Mexico 88201**
Gathering System

The Permian Corporation **Box 3119**
Midland, Texas 79701

Location of Tanks (Condensate Sold to Permian):
Unit **G** Sec **19** Twp **21S** Rge **24E**

Name of Authorized Transporter of Dry Gas:
Marathon Oil Company, Operator **Box 1324**
Indian Basin Gas Plant and **Artesia, New Mexico 88201**
Gathering System

Date of Connection: 1-26-66

Southern Union Gas Co. **Box 199**
Artesia, New Mexico 88201

Date of Connection: 8-18-65

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

AWigzell
(Signature)
Secretary-Treasurer
(Title)

February 2, 1966
(Date)

OIL CONSERVATION COMMISSION

APPROVED **FEB 10 1966**, 19
BY **ML Armstrong**
TITLE **OIL AND GAS REPORT**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.