

NO. OF COPIES RECEIVED		7
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65
RECEIVED

JUN 21 1967

Oil Conservation Commission
Albuquerque Office

Operator Penroc Oil Corporation	
Address P. O. Box 1004, Midland, Texas	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change of transporter of gas from Southern Union to Delhi Gas Pipeline Corporation
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>	
Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Indian-Federal, Inc. Com	Well No. 1	Pool Name, including Formation Indian Basin Morrow	Kind of Lease State, Federal or Fee State and Federal	Lease No. 11057
Location				
Unit Letter G	1980	Feet From The North	Line and 1980	Feet From The East
Line of Section 19,	Township 21 S	Range 24 E	, NMPM, Eddy County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Marathon Oil Company Permian Corporation	Box 1324, Artesia, New Mexico Box 3119, Midland, Texas
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Marathon Oil Company Delhi Gas Pipeline Corporation	Box 1324, Artesia, New Mexico 1520 Fidelity Union Tower, Dallas, Texas 701 American Road, Houston, Tex.
If well produces oil or liquids, give location of tanks.	Is gas actually produced? Yes
Unit G Sec. 19 Twp. 21S Rge. 24E	Marathon - 1-26-68 Delhi Gas - 8-18-68

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res ^{ty} .	Diff. Res ^{ty} .
		<input checked="" type="checkbox"/>						
Date Spudded 9-17-63	Date Compl. Ready to Prod. 1-28-64	Total Depth 9561'	P.B.T.D. 9530'					
Elevations (DF, RKB, RT, GR, etc.) 3768' GR	Name of Producing Formation Morrow	Top Oil/Gas Pay 9225'	Tubing Depth 9050'					
Perforations 9226-40'; 9310-48'; 9411-22'; 9455-70';			Depth Casing Shoe 9560'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
24"	20"	35'	25 sacks					
17"	13-3/8"	363'	775 sacks					
11"	8-5/8"	3114'	1486 sacks					
7-7/8"	4-1/2"	9650'	825 sacks					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

M. J. Roberts
(Signature)
Vice President
(Title)
June 20, 1967
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY *W. A. Grasset*
TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.