Form 3160-5 (November 1994)

TED STATES Oil Cons. Jivision DEPARTML. T OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135

Expires November 30 2000

DUKEAU OF LAND MANAGEN	MEN N.M. OTT GLOST	5. Lease Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS. 1st Street Do not use this form for proposals to drill or to re-enter agreesia. NM 88210-28 abandoned well. Use Form 3160-3 (APD) for such proposals.		34 LC-063245-A
Do not use this form for proposals to drill or to re	e-enter agracia NM 88210-20	6. If Indian, Allottee or Tribe Name
abandoned well. Use Form 3160-3 (APD) for such	n proposais.	, and the second
SUBMIT IN TRIPLICATE - Other instructions on re	everse side	7. If Unit or CA/Agreement, Name and/or No.
		SW-290
1. Type of Well Oil X Gas Well Other		
Well LA Well Cother 2. Name of Operator		8. Well Name and No. INDIAN FEDERAL GAS
Marathon 0il Company		COM #1
2- 441	21 DI V	9. API Well No.
D.O. D. 550 W. H. T. TOTAL	3b. Phone No. (include area code)	30-015-10355
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	15-682-1626	10. Field and Pool, or Exploratory Area
UL "G", 1980' FNL & 1980' FEL	i	INDIAN BASIN MORROW
SECTION 19, T-21-S, R-24-E		11 County on Burish Street
3337337 33, Y 23 3, K 2 1 2		11. County or Parish, State
12. CHECK APPROPRIATE BOX(FS) TO IND	ICATE NATURE OF NOTICE REPORT	EDDY NM
		, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
X Notice of Intent Acidize	Deepen Production	(Start/Resume) Water Shut-Off
Alter Casing	Fracture Treat Reclamation	
Subsequent Report	 	
Casing Repair	New Construction Recomplete	
Final Abandonment Notice Change Plans	Plug and Abandon Temporarily	Abandon TO SURF. COMMINGLE
Convert to Injection	Plug Back Water Dispe	osal <u>PERMIT</u>
Describe Proposed or Coommpleted Operation (clearly state all pertinent details if the proposal is to deepen directionally or recomplete horizontally, give subs Attach the Bond under which the work will be performed or provide the Bon following completion of the involved operations. If the operation results in a testing has been completed. Final Abandonment Notices shall be filed only determined that the final site is ready for final inspection.) Marathon Oil Company is planning to change the con will be handled as before. The gas will flow from where it will be measured and then transported by at the Indian Federal Gas Com #2 well site, (UL "J through the dehydration unit, the gas will be sent satellite facilities' fuel gas system. The gas no via pipeline to Marathon's Indian Basin Gas Plant the plant. Please see the attached flow diagram o	and No. on file with BLM/BIA. Required sub- multiple completion or recompletion in a new after all requirements, including reclamation, if it the wellhead to a separator, flowline to a compressor and ", Section 19, T-21-S, R-24-E to the fuel gas header and t t needed for the fuel gas sys where it will be processed ar	this well. The liquids located at the wellhead, dehydration unit, located at the will processed then on to one of the stem will be transported at the tailgate of sold at the tailgate of sold at the tailgate of
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Ginny Larko	Title	28WELL REPRODUCE AND NOTICE
drilly Larke Suring O Janke	Engineer Technician	1
V	Date 10/25/99	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.