This form is <u>not</u> to be used For reporting Packer Leakage Test in Northwest New Mexico

'EW MEXICO OIL CONSERVATION VISION DUTHEAST NEW MEXICO PACKER LEAKAGE TEST

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I.

Operator Manathon Gil Company Location Of Well: Unit G Section 19	_ Township	se Indian Fe	d Gas Comm N 24E Coun	ty <u>Eddy</u>
Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. (Flow Art. Lift)	Prod. Medium (Tbg. Or Cag.)	Choke Size
Upper Completion Upper Penn	Gas	Flowing	Csg.	64/64
Lower Completion Morrow	6as	Flowing	Tbg.	64/64
	OW TEST NO.	<u>1</u>		
Well opened at (hour, date): 12 11 02 112	.0		Upper Completion	Lower Completion
Indicate by (X) the zone producing			••••	X
Pressure at beginning of test. 900 psig		128293037 2003 RECEIVED RECEIVED		<i>X</i>
Stabilized? (Yes or No)	(2) X	2013	g/	
Maximum pressure during test. 900 psig	2223	RECEIVED OCD - ARTESIA	6789	_×
Minimum pressure during test		0CD . W.,	<u> </u>	
Pressure at conclusion of test		OCO - AMI		
Pressure change during test (Maximum minus Minimum).	710			_X
Was pressure change an increase or a decrease?de.	crease	otal Time On		
Well closed at (hour, date): 6:30 AM 12/1 Oil Production During Test: 0 bbls; Grav. NA	Gas Produ ; During Te	oduction/		
Remarks:				
Both zones shut-in at (hour, date):	OW TEST NO. 2	2	17	I
Both zones shut-in at (hour, date): 12/11/02 Well opened at (hour, date): 12/11/02			Upper Completion	Lower Completion
	1300		Completion	
Well opened at (hour, date): 12/11/02	1300		Completion	
Well opened at (hour, date): 12/11/02 Indicate by (X) the zone producing.	1300		Completion	Completion
Well opened at (hour, date): Indicate by (X) the zone producing. Pressure at beginning of test.	1300		Completion	Completion
Well opened at (hour, date): Indicate by (X) the zone producing. Pressure at beginning of test. Stabilized? (Yes or No).	1300		CompletionX	Completion
Well opened at (hour, date): Indicate by (X) the zone producing. Pressure at beginning of test. Stabilized? (Yes or No). Maximum pressure during test. Minimum pressure during test. Pressure at conclusion of test.	1300		Completion X X X X X	Completion
Well opened at (hour, date): Indicate by (X) the zone producing. Pressure at beginning of test. Stabilized? (Yes or No). Maximum pressure during test. Minimum pressure during test. Pressure at conclusion of test. Pressure change during test (Maximum minus Minimum).	1300 700 p.	slg	Completion	Completion
Well opened at (hour, date): Indicate by (X) the zone producing. Pressure at beginning of test. Stabilized? (Yes or No). Maximum pressure during test. Minimum pressure during test. Pressure at conclusion of test. Pressure change during test (Maximum minus Minimum). Was pressure change an increase or a decrease? dear	1300 700 p.	sig.	Completion X X X X X X	Completion
Well opened at (hour, date): Indicate by (X) the zone producing. Pressure at beginning of test. Stabilized? (Yes or No). Maximum pressure during test. Minimum pressure during test. Pressure at conclusion of test. Pressure change during test (Maximum minus Minimum). Was pressure change an increase or a decrease?. Well closed at (hour, date): 6:30 AM 12 Oil Production	700 p. rease To	otal Time On oduction / h	Completion X X X X X X X X X X X X X	Completion
Well opened at (hour, date): Indicate by (X) the zone producing. Pressure at beginning of test. Stabilized? (Yes or No). Maximum pressure during test. Minimum pressure during test. Pressure at conclusion of test. Pressure change during test (Maximum minus Minimum). Was pressure change an increase or a decrease? Well closed at (hour, date): 6:30 AM 12	700 p. rease To Gas Produ ; During Tes	otal Time On oduction / h	Completion X X X X X X X X X X X X X	Completion
Well opened at (hour, date): Indicate by (X) the zone producing. Pressure at beginning of test. Stabilized? (Yes or No). Maximum pressure during test. Minimum pressure during test. Pressure at conclusion of test. Pressure change during test (Maximum minus Minimum). Was pressure change an increase or a decrease? Well closed at (hour, date): Oil Production During Test: I hereby certify that the information perein contacted is true.	700 p. Yease To Gas Produ; During Tese Or	otal Time On oduction / h	Completion X X X X X X X X MCF, GOR Mowledge.	Completion