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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

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JUN 23 1965

O. C. C.  
ARTESIA, OFFICE

Operator <b>Redfern Development Corp.</b>		Reason(s) for filing (Check proper box) New Well <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	Other (Please explain)
Address <b>Box 1747, Midland, Texas</b>				

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Winston</b>	Well No. <b>7</b>	Pool Name, including Formation <b>Indian Basin Morrow</b>	Kind of Lease State, Federal or Fee <b>Federal</b>
Location Unit Letter <b>K</b> ; <b>2080</b> Feet From The <b>South</b> Line and <b>1980</b> Feet From The <b>West</b> Line of Section <b>31</b> , Township <b>21E</b> Range <b>24E</b> , NMPM, <b>Eddy</b> County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> <b>McWood Corp.</b>	Address (Give address to which approved copy of this form is to be sent) <b>Box 364 Petroleum Club Bldg., Abilene, Texas</b>					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> <b>Southern Union Gas Co.</b>	Address (Give address to which approved copy of this form is to be sent) <b>Box 199, Artesia, New Mexico 88210</b>					
If well produces oil or liquids, give location of tanks.	Unit <b>E</b>	Sec. <b>31</b>	Twp. <b>21E</b>	Rge. <b>24E</b>	Is gas actually connected? <b>No</b>	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<b>X</b>	<b>X</b>					
Date Spudded <b>9-13-64</b>	Date Compl. Ready to Prod. <b>11-5-64</b>		Total Depth <b>9544 9730</b>		P.B.T.D. <b>9483 9624</b>			
Pool <b>Indian Basin</b>	Name of Producing Formation <b>Morrow</b>		Top Oil/Gas Pay <b>9544</b>		Tubing Depth <b>9423</b>			
Perforations <b>9544-46 9584-86 9601-04</b>					Depth Casing Shoe <b>9728</b>			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<b>18</b>	<b>13 3/8 48#</b>		<b>320</b>		<b>700</b>			
<b>12 1/4</b>	<b>9 5/8 36#</b>		<b>1785</b>		<b>965</b>			
<b>8 3/4</b>	<b>7 23# &amp; 26#</b>		<b>8174</b>		<b>400</b>			
<b>6 1/8</b>	<b>4 1/2 11.6# line</b>		<b>9728</b>		<b>175</b>			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D <b>4341</b>	Length of Test <b>1 1/2 hrs.</b>	Bbls. Condensate/MMCF <b>4.0</b>	Gravity of Condensate <b>Not measured</b>
Testing Method (pitot, back pr.) <b>Back Pressure</b>	Tubing Pressure <b>2966 SI</b> <b>1358 Flow</b>	Casing Pressure <b>- -</b>	Choke Size <b>3/8</b>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original signed by T. A. Dugan

(Signature)

Consulting Engineer

(Title)

June 17, 1965

(Date)

OIL CONSERVATION COMMISSION

APPROVED **SEP 16 1965**, 19

BY **M. L. Armstrong**

TITLE **Oil and Gas Engineer**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.