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}	DISTRIBUTION SANTA FE		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110	
ŀ	FILE /	KEQUEST	FOR ALLOWABLE AND	Effective 1-1-65	
	U.S.G.S.	AUTUODIZATION TO TR	ANSPORT OIL AND NATURAL (CAS	
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (3 A3	
1	OIL /		\$\frac{1}{2}	ECEIVED	
	TRANSPORTER GAS	970	ALLANCE I	35. 5g 652 g V. ⊑i =	
- 1	\ -	1 2	CHANGE		
	OPERATOR /	4		778 4 18 28	
I.	PRORATION OFFICE			FES 4 1300	
	•	N N	K	graces compared to	
	Redfern Developmen	t Corporation V	1999 120 100		
		11 and Transport		artesia, office	
	P. O. Box 1747, Mi Reason(s) for filing (Check proper box		Other (Please explain)		
	New Well	Change in Transporter of:		CHERRECKISKRIKKRIEK	
	Recompletion	Oil Dry Go		-66 (change of transpor-	
	! —	Casinghead Gas Conde	nsate x ter of conder	isate) Them mc Nav	
	Change in Ownership	Cashighead Gas conta	CCL OI CONCO		
	If change of ownership give name			Coly	
	and address of previous owner				
П.	DESCRIPTION OF WELL AND	LEASE Well No. Pool No.	me, Including Formation	Kind of Lease	
•	Lease Name			State, Federal or Fee Tradema1	
	Winston Gas Com.	1 Indi	ian Basin Morrow	State, rederal or ree Federal	
	Location			TT 4:	
	Unit Letter K ; 208	SO Feet From The South Lin	ne and 1980 Feet From	The West	
		01.0	0/E 20/00/	Eddy County	
	Line of Section 31 , To	wnship 21S Range	24E , NMPM,	Eddy County	
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS (SPLIT CONNE Address (Give address to which appro	CTION) oved conv of this form is to be sent)	
	Name of Authorized Transporter of Oi				
	The Permian Corpor	ation	P. O. Box 3119 Midla	nd. Texas	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X		Address (Give address to which approved copy of this form is to be sent) Box 199, Artesia, New Mexico 88210		
	Southern Union Gas Marathon Oil Compa	1717	Box 1324. Artesia. Ne	w Mexico	
	If well produces oil or liquids,	1 1 1	Box 1324 Artesia, No. 13 Jas actually connected to Southern Union-Yes	ື່9ື–1–65	
	give location of tanks.	K 31 218 24E	Marathon Oil - No		
	If this production is commingled with that from any other lease or pool, give commingling order number: PC-292				
IV.	COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.	
		Oil Well Gds Well	New Well Workover Deepen	Plug Buck Suite Res. V. Ditt. Res. V.	
	Designate Tune of Completi	on (X)			
	Designate Type of Completi				
	Designate Type of Completi	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		Date Compl. Ready to Prod.			
			Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth	
	Date Spudded	Date Compl. Ready to Prod.		Tubing Depth	
	Date Spudded	Date Compl. Ready to Prod.			
	Date Spudded	Date Compl. Ready to Prod. Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Date Spudded	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe	
	Date Spudded	Date Compl. Ready to Prod. Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Date Spudded Pool Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe	
	Date Spudded Pool Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe	
	Date Spudded Pool Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe	
	Date Spudded Pool Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe	
V.	Pool Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE	Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load oi	Tubing Depth Depth Casing Shoe SACKS CEMENT	
v.	Date Spudded Pool Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE	Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load oilepth or be for full 24 hours)	Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allow-	
v.	Pool Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE	Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load oi	Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allow-	
V.	Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this description)	Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load oilepth or be for full 24 hours) Producing Method (Flow, pump, gas in page 1)	Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allowift, etc.)	
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v.	Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d	Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas in the content of the conten	Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allow- ift, etc.) Choke Size	
v.	Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d	Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load oilepth or be for full 24 hours) Producing Method (Flow, pump, gas in page 1)	Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allowift, etc.)	
v.	Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE Test must be able for this d Date of Test Tubing Pressure	Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas in the content of the conten	Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allow- ift, etc.) Choke Size	
v.	Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE Test must be able for this d Date of Test Tubing Pressure	Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas in the content of the conten	Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allow- ift, etc.) Choke Size	
v.	Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE Test must be able for this d Date of Test Tubing Pressure	Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas in the content of the conten	Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allow- ift, etc.) Choke Size	
v.	Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE Test must be able for this d Date of Test Tubing Pressure	Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas in the content of the conten	Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allow- ift, etc.) Choke Size	
v.	Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE Tubing Pressure Cil-Bbis.	Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas in casing Pressure) Water-Bbls.	Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allowift, etc.) Choke Size Gas-MCF	
V.	Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE Tubing Pressure Cil-Bbis.	Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas in casing Pressure) Water-Bbls.	Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allowift, etc.) Choke Size Gas-MCF	
V.	Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls.	Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas in Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allowift, etc.) Choke Size Gas-MCF Gravity of Condensate	
	Pool Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE Test must be able for this description Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure	Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas in Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT I and must be equal to or exceed top allow- ift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size	
	Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE Test must be able for this description Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure	Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas in Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERV	Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allowiff, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION	
	Pool Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE POR ALLOWABLE Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas in the content of the conten	Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT I and must be equal to or exceed top allow- ift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size	
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above is true and complete to the best of my amounting
She Beckeny
(Signafure)
President
(Title)
2-2-66
(Date)

This form is to be filed in compliance with RULE 1104.

THE MED BOY HUNDER IN

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the decreation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such changes.