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FILE		1	1
U.S.G.S.			_ '
LAND OFFICE			
TRANSPORTER	OIL	1/	<u> </u>
	GAS	12	L
OPERATOR		11	ļ
BRODATION OFFICE			1

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-55

AND
TO TRANSPORT OU AND NATURAL GAS

u.s.g.s.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATOWAL C	7.75	
TRANSPORTER OIL / GAS 2	RECEIVED OCT 8 1976			
OPERATOR / PROBATION OFFICE				
Operator O. 1 Compa				
Flag-Redform Oil Compa	my V	0. C. C.		
P. O. Box 23, Midland,	Texas 79701	ARTESIA, OFFICE		
Reason(s) for filing (Check proper box)		Other (Please explain)		
New Well	Change in Transporter of:	s X - Effective Augu	ıst 1. 1976	
Hecompletion	Oll Dry Ga Casinghead Gas Conden		GNM	
Change in Ownership	Cdsinghed Gas []	91 300		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND I	Well No. Pool Name, Including	State Feder	Lease No.	
Winston Cas Com.	1 Indian Basin	NOTE OF		
Unit Letter K; 208	SO Feet From The South Lir		1 1	
Enterest baction 5 is	mshtp 21S Range	24Е , ММРМ,	Eddy County	
. DESIGNATION OF TRANSPORT	cr Condensate (A)	AS Address (Give address to which appr P. O. Box 3119, Midla		
The Permian Corporation Name of Authorized Transporter of Cas Marathon Oil Company Gas Company of New Mer	ingh=ad Gas [] or Dry Gas [A]	Address (Give address to which appr	w Mexico 1dg., Dallas, Tx. 75270 hen 4-13-66	
If well produces oil or liquids, give location of tanks.	K 31 215 24E	Yes 1	9-1-65	
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	New Well Workover Deepen	SW-211 PC-292 Plug Back Same Resty. Diff. Resty	
Designate Type of Completic		1		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formution	Top Oil/Gas Pay	Tubing Depth	
Perforations .			Depth Casing Shoe	
	TUBING, CASING, AN	AD CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST F	FOR ATTOWASTE Cost must be	after receivery of total values of load	oil and must be equal to or exceed top allo	
OH. WELL	The second of th	depth or be for full 24 hours) [Producing Method (Flow, pump, \$2.	tift. etc.)	
Date First New Oil Run To Tanks	Data of Test	Producing Mathod It town party and	,,	
Employ Coll	Publing Promotis	Castey Presser	Chick of the 12 of 1E P	
Actual Prod. During Test	OII-8bls.	Water-Bbls.	GOT-WOE 10 7 16	
			10-8	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbla. Condensute/MMCF	Gravity of Condensate	
To sting Method (pitot, back pr.)	Tubing Pressure (Shuk-An)	Casing Pressure (Shub-in)	Choke Size	
VI. CERTIFICATE OF COMPLIAN	NĈE .	OIL CONSER	OIL CONSERVATION COMMISSION	
		00	1976 <u>19</u>	
	diregulations of the Oil Conservation with and that the information gives the best of my knowledge and believe the best of my knowledge and believe the best of my knowledge.		Gressett	
above is true and complete to t	he best of my knowledge and belia		ramprar 11	
/ .		THIS form is to be filed	in compliance with RULE 1104.	

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. H. HI, and VI for obenges of owner well name or number, or transportantor other such change of condition Separate Worms C-104 must be filed for each pool in multiple of the condition

October 7, 1976

Production Clerk
(Fine)