GANTA FE	THEW NEXICO OIL CONS REQUEST FOR AN	ERVATION COMMISSION R ALLOWABLE ND	Form C -104 Supersedes Old C-104 and C-110 Effective 1-1-85
AND OFFICE	AUTHORIZATION TO TRANSF	PORT OIL AND NATURAL GAS	RECEIVED
OPERATOR		JU	L 1 4 1982
PRORATION OFFICE		(). C. D.
Flag-Redfern Oil Compa		ART	ESIA, OFFICE
P.O. Box 2280 Reason(s) for filing (Check proper box)	Midland, Texas 79702	Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Gas		
Recompletion Change in Ownership	Casinghead Gas Condensat	e X	
If change of ownership give name and address of previous owner		·	
DESCRIPTION OF WELL AND L	Well No. Pool Name, Including Form	State, Federal o	Lease No. r Fee Fed. LG-063246
Winston Gas Com.	<u>1 Indian Basin Mo</u>	rrow	
Unit Letter ;208	Feet From The <u>South</u> _Line c		
Line of Section 31 Town	ship 21S Hange 24	<u>Е , ммрм, Ed</u>	dy County
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	ER OF OIL AND NATURAL GAS	Address (Give address to which approve	
Tesoro Crude Oil Compa Name of Authorized Transporter of Cast	ny nghead Gas 📄 or Dry Gas 🕅	8700 Tesoro Dr., San A Address (Give address to which approve	d copy of this form is to be sent)
Marathon Oil and South		See Reverse Side Is gas actually connected? When yes M-	-4-13-66 & SU-9-1-65
give location of tanks.	h that from any other lease or pool, g	ive commingling order number:	SW-211 & PC-292
COMPLETION DATA	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations	TURING CASING AND	CEMENTING RECORD .	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		}	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	fier recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top all
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(t, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbla.	Gas-MCF ,
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D		Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		
I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION APPROVED JUL 1 & 1982	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and bellef.		BY OIL AND GAS INSPECTOR	
- Judy Den	lan ignature)	This form is to be filed in If this is a request for allo well, this form must be accomp to the taken on the well in acc	compliance with RULF 1104. bwable for a newly drilled or deepen- banied by a tabulation of the deviation ordance with RULE 111.
Production C	lerk(Title)	able on new and recompleted	tt tit and VI for changes of owne
July 13, 198	2 (Date)	wall name or number, or transp	II. III. and VI for changes of owner otter, or other such change of conditi- ust be filed for each pool in multip

.y	13,	1982
.		(Date)

All sections of this form must be filled out completely able on new and recompleted wells.	r for	ella.
Fill out only Sections I, II, III, and VI for changes	oī	owne

Fill out only Sections I, II. III. and VI for changes of own-well name or number, or transporter, or other such change of condit: Separate Forms C-104 must be filed for each pool in multip completed wells.