

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
 Kerr-McGee Corporation

3. Address and Telephone No.
 U.S. Onshore Region, P.O.Box 25421, Oklahoma City, Okla. 405 270-1313

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 NE/SW, S31, T21S, R24E
 1980' FSL, 2080' FSL
 FWL

5. Lease Designation and Serial No.
 LC063246D

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SW 211

8. Well Name and No.
 Winston-Federal Gas Com #1

9. API Well No.
 30-06-10362

10. Field and Pool, or Exploratory Area
 Indian Basin (Morro)

11. County or Parish, State
 Eddy, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Produced water is transported by pipeline to Marathon's Indian Basin Plant, SW/NE, S23, T21S, R23E and is then injected into Marathon's salt water disposal wells:

- (1) Indian Basin Gas Com No.1-SWD, SW/NW, S23, T21S, R23E
- (2) Marathon Federal SWD No.1, NE/SW, S24, T21S, R23E

Alternate SWD method is to transport by truck (Rowland Trucking Co., Inc.) to Facility Permit No. Location

(1) Springs SWD	SWD-86	Sec. 27, T20S, R26E
(2) Myrtle Myra SWD	SWD-391	Sec. 21, T21S, R27E
(3) Salty Bill SWD	SWD-118	Sec. 36, T22S, R26E

OIL CON. DIV.
 DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed Gray Palmer

Title Production Foreman

Date 3-13-95

(This space for Federal or State office use)

(ONIG. SGD.) JOE G. LARA

Approved by
 Conditions of approval, if any: See attached.

Title PETROLEUM ENGINEER

Date 4/10/95