8.	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL JOPERATOR PRORATION OFFICE Operator Red fern Development Coperator Red fern Development Charge in Ownership	AUTHORIZATION TO TRAN		OWABLE OIL AND N Other (Please (Change of Souther)	explain) of transpo n Union G	Effective 1-1-	YED 967 	
	If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND L Lease Name Winston Gas Com.	JEASE Well No. Pool Name, Including For 1 Indian Basin Up		enn	Kind of Lease State, Føderal	or Fee Federal	Lease No. LC-063246D	
	Location Unit Letter K ; 208(Line of Section 31 Tow		4E	, NMPM		West Eddy	County	
ш.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of OIL or Condensate The Permian Corporation Name of Authorized Transporter of Casinghead Gas or Dry Gas Name of Authorized Transporter of Casinghead Gas or Dry Gas Delhi Gas Pipeline Corporation Marathon Oil Marathon Oil Company If well produces oil or liquids, Unit			Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119, Midland, Texas Address (Give address to which approved copy of this form is to be sent) 2520 Fidelity Union Tower, Dallas, Texas Box 1324, Artesia, New Mexico Is gas actually connected? Delhi Yes 9-1-65				
	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completio	K 31 21S 24E h that from any other lease or pool, g Oil Well Gas Well n - (X)		mingling orde		+-13-66 C-292 Plug Back Same R	es'v. Diff. Res'v.	
	Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.	Total De	opth 'Gas Pay	··· ··	P.B.T.D.		
	Perforations				Depth Casing Shoe			
	TUBING, CASING, AND			CEMENTING RECORD				
	HOLESIZE	CASING & TUBING SIZE		DEPTH S	ET	SACKS CI	MENT	
v.	V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test (Test must be after recovery of total volume of load oil and mus able for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)						r exceed top allow-	
		Tubing Pressure	Casing	Casing Pressure		Choke Size		
	Length of Test							
	Actual Prod. During Test	Oil-Bbls.	Water-Bble.		Gas-MCF			
	GAS WELL Gravity of Condensate Gravity of Condensate Gravity of Condensate						·	
	Actual Pred. Test-MCF/D	Length of Test	Bbls. Co	ondensate/MMC	F	not measur		
	8895 Testing Method (pitot, back pr.)	One hour Tubing Pressure (Shut-In)	Casing	Pressure (Shui	(ai-	Choke Size 1/2"		
	-Back Pressure	<u>7427</u> 1 427 1					J	
VI	I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			ILIN 1 G1067				
			APPROVED JUN 6 907 , 19					
			TITLEOIL AND GAS INSPECTOR					
	(Signature)			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	President			All sections of this form must be filled out completely for allow-				
	(Title) 6-15-67 (Date)			able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.				

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