

**NEW MEXICO**  
**OIL CONSERVATION COMMISSION**  
P. O. BOX 2088  
**SANTA FE, NEW MEXICO**

GAS SUPPLEMENT NO. ~~XXXX~~ (SE) **SF 3307** DATE **2-23-70**

**NOTICE OF WELL CONNECTION OR AUTHORITY TO ASSIGN ALLOWABLE**  
**ALL VOLUMES EXPRESSED IN MCF**

The operator of the following well has complied with all the requirements of the Oil Conservation Commission and may be assigned an allowable as shown below.

Date of Connection \_\_\_\_\_ Date of ~~First Allowable~~ Allowable Change **1-1-70**  
Purchaser **DELM & MARATHON OIL CO.** Pool **INDIAN BASIN UPPER FORM.**  
Operator **DELMAN DEVELOPMENT CO.** Lease **WINSTON GAS CON.**  
Well No. **1** Unit Letter **K** Sec. **31** Twp. **21** Rnge. **24**  
Dedicated Acreage \_\_\_\_\_ Revised Acreage \_\_\_\_\_ Difference \_\_\_\_\_  
Acreage Factor \_\_\_\_\_ Revised Acreage Factor \_\_\_\_\_ Difference \_\_\_\_\_  
Deliverability \_\_\_\_\_ Revised Deliverability \_\_\_\_\_ Difference \_\_\_\_\_  
A x D Factor \_\_\_\_\_ Revised A x D Factor \_\_\_\_\_ Difference \_\_\_\_\_

ORIGINAL SIGNED

**ERROR IN SCHEDULE**

BY **FRED ALARES**

**GAS PRORATION SECTION**

**RECALCULATION OF SUPPLEMENTAL ALLOWABLE**

MONTH	% OF MO.	ALLOWABLE DIFFERENCE	MONTH	% OF MO.	ALLOWABLE DIFFERENCE
JANUARY			JULY		
FEBRUARY			AUGUST		
MARCH			SEPTEMBER		
APRIL			OCTOBER		
MAY			NOVEMBER		
JUNE			DECEMBER		

**RECEIVED**  
**FEB 23 1970**  
**O.C.C.**  
**ARTIFICIAL OFFICE**

TOTAL AMOUNT OF (Cancelled ~~XXXXXXX~~) ALLOWABLE **- 173052**

PREVIOUS **JAN.** MONTH NET ALLOW. **214182** REVISED **JAN.** MONTH NET ALLOW. **41140**

PREVIOUS **FEB.** MONTH CURRENT ALLOW. **130561** REVISED **FEB.** MONTH CURRENT ALLOW. **NO CHANGE**

EFFECTIVE IN THE **MARCH** MONTH PRORATION SCHEDULE.

REMARKS: ~~RECALCULATE~~ Dec. production of 173052 reported by Delmi Oil Co. not entered.

**NOTICE OF SHUT-IN**

The following described well has been Shut-in for Failure of Compliance:

Purchaser \_\_\_\_\_ Pool \_\_\_\_\_ Date \_\_\_\_\_  
Operator \_\_\_\_\_ Lease \_\_\_\_\_  
Well No. \_\_\_\_\_ Unit Letter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Rnge. \_\_\_\_\_  
Effective date of Shut-in \_\_\_\_\_ Reason for Shut-In \_\_\_\_\_

A. L. PORTER, Jr., Director

By \_\_\_\_\_

**NEW MEXICO  
OIL CONSERVATION COMMISSION  
P. O. BOX 3023  
SANTA FE, NEW MEXICO**

DATE 2-2-77 WELL NO. 1000

**NOTICE OF WELL CONNECTION OR AUTHORITY TO ASSIGN ALLOWABLE**

ALL VOLUMES EXPRESSED IN BBL

The following well has been assigned to the Oil Conservation Commission and may be assigned to the following leasehold:

Leasehold No. 1000 Pool 1000 Lease 1000 Section 1000 Township 1000 Range 1000 Meridian 1000

Revised Allowance Factor 1000 Revised Deliverability 1000 Revised A - 1 Factor 1000

Difference 1000 Difference 1000 Difference 1000

DATE 2-2-77

BY 1000

SECTION 1000

REVISION OF WELL CONNECTION OR ALLOWABLE

ALLOWABLE DIFFERENCE	SECTION	DATE	ALLOWABLE DIFFERENCE
	1000	1000	1000
	1000	1000	1000
	1000	1000	1000
	1000	1000	1000
	1000	1000	1000
	1000	1000	1000

DATE 2-2-77 CANCELLED (WAS) ALLOWABLE

NET ALLOWANCE 1000 REVISED 1000 NET ALLOWANCE 1000

CURRENT ALLOWANCE 1000 REVISED 1000 CURRENT ALLOWANCE 1000

PRODUCTION SCHEDULE 1000

REMARKS: 1000 (WAS) reported by 1000 not returned.

**NOTICE OF SHUT-IN**

The following well has been shut-in for failure of flowline:

Well No. 1000 Unit 1000 Lease 1000 Section 1000 Township 1000 Range 1000 Meridian 1000

Person for Shut-In 1000

DATE 2-2-77

BY 1000