NO. OF COPIES RECEIVED		•	
DISTRIBUTION	NEW NEW CO. O.	CONCEDUATION COMMISSION	
SANTA FE	i	CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
FILE	i	FOR ALLOWABLE	Effective 1-1-65
U.S.G.S.	ALITHODIZATION TO TO	AND ANSPORT OIL AND NATURAL GA	RECEIVE
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GA	PIVED
TRANSPORTER OIL / GAS /			SEP 2 9 1970
OPERATOR			
PRORATION OFFICE			0.6.6
Operator			ARTESIA, OFFICE
Flag-Redfern Oil	Company		132
Address			
Box 23, Midland,	Texas 79701		
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:	Change of Operator	
Recompletion	Oil Dry Go		
Change in Ownership	Casinghead Gas Conde	nsate Flag-Redfern Oil Co	ompany 10-1-70
If change of ownership give name			
and address of previous owner			`\`\
L DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including F		Lease No.
Winston Gas Com	n 1 Indian Basir	Upper Penn State, Federal o	Fee FEE LC-063246
Location	•		
Unit Letter K; 205	Feet From TheLI	ne and 1986 Feet From Th	· <u> </u>
Line of Section 31 Tov	vnship 21S Range	24E , NMPM, E	ddy County
I. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	AS Address (Give address to which approve	de consectable form le to be conti
Name of Authorized Transporter of Oil	or Condensate		
The Permian Corporation	on	P. O. Box 3119, Midland,	Texas /9/U1
Name of Authorized Transporter of Car Marathon Oil Company	singhead Gas or Dry Gas	Address (Give address to which approve Box 1324, Artesia, New Me	xico Dallas Texas 75201
Delhi Gas Pipeline Co		2520 Fidelity Union Tower Is gas actually connected? When	, parrad,
If well produces oil or liquids,	1 ' ' '	is gas detadify connected?	Lillin 9-1-65 Lather 4-13-65
give location of tanks.	<u></u>		
If this production is commingled wi	th that from any other lease or pool	, give commingling order number:	PC-292
Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Designate Type of Completion			7 2 7 7
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			Dopin Guard and
	TUDING CICING IN	ID CEVENTING DECORD	
		O CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	<u> </u>
		after recovery of total volume of load oil as	nd must be equal to or exceed top allow
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this	after recovery of total volume of total off an depth or be for full 24 hours)	to must be equal to or exceed top arrow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	*		
Actual Prod. During Test	Oil-Bbls.	Water - Bble.	Gas-MCF
•			
<u> </u>			
GAS WELL	·		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure (Shut-in)

Juda Track
(Signature)
Production Clerk
(Title)
9-78-70

(Date)

OIL CONSERVATION COMMISSION

Choke Size

APPROVED

OIL AND GAS INSPECTOR TITLE __

Casing Pressure (Shut-in)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.