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Operator			
	_		

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65

	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	OPERATOR /	M	IAY 1 8 1973		
1. PRORATION OFFICE Operator					
Flag-Redfern Oil Company ARTESIA, DFFICE  Address  P. O. Box 23 Midland, Texas 79701					
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well	Change in Transporter of:		Burke	
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Conden			
	If change of ownership give name and address of previous owner			•	
11.	DESCRIPTION OF WELL AND I	LEASE			
	Lease Name  Well No. Pool Name, Including Formation  Winston Gas Comm  1 Indian Basin Upper Penn State, Federal or Fee Federal-LQ-063246				
	Location				
	Unit LetterK	Feet From TheLine	e andFeet From 7	The	
	Line of Section 31 Tow	mship 21S Range 2	4E , NMPM, Edd	ly County	
			<u> </u>		
Ш.	DESIGNATION OF TRANSPORT		S Address (Give address to which approx	ed copy of this form is to be sent)	
	The Permian Corporat	ion	P. O. Box 3119 Midland, Texas 79701		
	Name of Authorized Transporter of Cas Marathon Oil Company	•	Address (Give address to which approx Box 1324, Artesia, New Suite 1700, Campbell Cer	Mexico  Mexico	
	Southern Union Gas C	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	en Expressway	
	give location of tanks.	1 1 31 21 24	yea. 9	Dallas, Texas /5206	
IV.	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	292 SW-2119	
	Designate Type of Completio	on - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
				Depth Casing Shoe	
	Perforations		Depth Casing Side		
TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
٧.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	ter recovery of total volume of load oil	and must be equal to or exceed top allow-	
OIL WELL    Date First New Oil Run To Tanks   Date of Test   Producing Method (Flo				(t, etc.)	
	Date   Mat 110 W Off 112 10 1 4 1 1 1				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF	
	GAS WELL		1	T	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANO	CE	OIL CONSERVA MAY 1 8 19	TION COMMISSION	
	hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVED 19 19 19		
	Production Clerk  May 17, 1973  (Signature)  (Title)		TITLE OU AND CAS INCREATED		
			TITLE OIL AND GAS INSPECTOR  This form is to be filed in compliance with RULE 1104.		
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
			All sections of this form must be filled out completely for allowable on new and recompleted wells.		
	11d V 11, 1919		12	_	

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)

May 17, 1973