Domit 5 Cupies			ew Mexico			Form C-1	04
Appropriate Districe FEY	VEDEnergy,	Minerais and Nan	Iral Resources L IT	nent		Revised 1 See Instri	-1-89
P.O. Box 1980, Hobbs, NM 88240	OIL (	CONSERVA	TION DIVISIO	ON		at Bottom	
21 <u>STRICT II</u> 20. Drawer DD, Anesia, NM 88210 JUL	31 '89	P.O. Bo	ox 2088		Santa Pe		11
	S	anta Fe, New Me	exico 87504-2088		Transpor	ter Gas	ter /
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 1000 Rio Brazos Rd., Aztec, NM 87410	- GERILEST F				Operator		
I. ARTE	ISIA, OFFICE	ANSPORT OIL	AND NATURAL C	AS	L		
: perator	. /	· · · · · · · · · · · · · · · · · · ·		~	PI No.	100	
Kerr-McGee Corporat	ion			30	)-015-	-103	63
-Address One Marienfeld Plac	e. Suite 200	D. Midland.	TX 79701				
Reasonis) for Filing (Check proper bax)	-,		Other (Please exp	iain)			
New Weil	Change	in Transporter of:	Flag-Redfern O	il Co. w	as merge	d into	1
Recompletion $\underline{\overline{X}}$	Casinghead Gas		Kerr-McGee Cor	p. on 6/	30/89		1
If change of operator give name and address of previous operator Elag			Box 11050. Mid	land TX	79702		
-			<u> </u>				
II. DESCRIPTION OF WELL Lease Name		. Pool Name, includu	ng Formauon	Kind o	A Lease Fed	Lea	se No.
<u>Winston Gas Com.</u>	1	<u>Indian Bas</u>	in (Upper Penn	) State,	Federal or Fee	LC-06	3246
Location	2080	c	outh 1	090		Wost	ŀ
Unit LetterK	2060	Feet From The	outh Line and	<u>980 -</u> -	et From The	<u>West</u>	Line
Section 31	p 21S	Range 24E	, NMPM,		Eddy		County
			DAL CAS				
III. DESIGNATION OF TRAN Name of Authonized Transporter of Oil	or Cond		Address (Give address to )	which approved	copy of this for	m is to be sen	()
Lantern Petroleum Co			P. O. Box 228			79702	
Name of Autonzed Transporter of Casin Marathon 011 Company Gas Company of New M	ghead Gas	or Dry Gas	Address (Give address 10 P. O. Box 132 1st Internati	which approved 4, Artes	copy of this for 1 a . NM	<b>n i</b> <i>ie be sen</i> 88210	()
Gas Company of New M	EXICO Unut Sec.	Twp. Rge.	Ist Internati Is gas actually connected?	onal Bld When	<del>q,´Dalla</del>	<del>s, TX</del>	74270
give location of tanks.	K j 31	21S 24E	Yes		9/65		
If this production is commingled with that	from any other lease of	or pool, give commingi	ing order number:				
IV. COMPLETION DATA		eil Gas Weil	New Well   Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v
Designate Type of Completion				1			
0 11 1	1						
Date Spudded	Date Compl. Ready	lo Prod.	Total Depth		P.B.T.D.		
Date Spudded	Date Compl. Ready		Total Depth Top Oil/Gas Pay				
Date Spudded Elevations (DF, RKB, RT, GR, etc.)			·	J	Tubing Depth		
Date Spudded	Date Compl. Ready		·				
Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready Name of Producing	Formauon	Top Oil/Gas Pay	RD	Tubing Depth		
Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready Name of Producing TUBIN(	Formauon	·		Tubing Depth Depth Casing		
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready Name of Producing TUBIN(	Formalion G, CASING AND	Top Oil/Gas Pay CEMENTING RECO		Tubing Depth Depth Casing	Shoe ACKS CEME	
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready Name of Producing TUBIN(	Formalion G, CASING AND	Top Oil/Gas Pay CEMENTING RECO		Tubing Depth Depth Casing SA Pos 8-	Shoe ACKS CEME 7 FD - 2 7 - 8 9	3
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.