

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN D DATE*

FORM APPROVED

(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐		1b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESRV ☐		2. NAME OF OPERATOR DEVON ENERGY CORPORATION (NEVADA), Wally Frank X4595	
3. ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611				4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2080' FSL & 1980' FWL, Unit K, Section 31-T21S-R24E, Eddy Cnty, NM At top prod. interval reported below (same) At total depth (same)	
15. DATE SPOOLED 09-14-1964		16. DATE T.D. REACHED 10-1964		17. DATE COMPL. (Ready to prod.) reclin 04-01-1999 to 04-26-1999	
20. TOTAL DEPTH, MD & TVD 9730'		21. PLUG, BACK T.D., MD & TVD 7810' CIBP set 06-17-1999		22. IF MULTIPLE COMPLETIONS, HOW MANY* N/A	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Upper Penn 7374-7702'				25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN submitted with original completion report				27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)	
13 3/8" H-40		48#		320'	
9 5/8" H-40		32#		1785'	
7" J-55		20#		8171'	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
4 1/2" J-55 9.5#		7894'		9730'	
SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD	
175 sx				SIZE	
				DEPTH SET (MD)	
				PACKER SET (MD)	
				CIBP at 7810'	
31. PERFORATION RECORD (Interval, size and number)					
7374-7494' w/137 holes (0.48" EHD) Upper Penn "A" 7512-7702' w/178 holes (0.48" EHD) Upper Penn "B" CIBP set at 7810' 7820-8006' w/143 holes (0.48" EHD) Upper Penn "C" CIBP set at 9290' w/35' cement on top [9545-9604' Morrow - original completion]					
32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
7374-7494'			8000 gals 15% HCl + 274 BS		
7512-7702'			8500 gals 15% HCl + 286 BS		
7820-8006'			10,000 gals 15% HCl + 338 BS		
(Continued on reverse)					
33.* PRODUCTION					
DATE FIRST PRODUCTION 05-03-1999		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) 5 1/2" x 161' submersible pump			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 05-11-1999		HOURS TESTED 24		CHOKE SIZE	
PROD'N FOR TEST PERIOD		OIL-BBL. 21		GAS-MCF. 394	
WATER-BBL. 2615		OIL GRAVITY-API (CORR.) 42.3			
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Candace R. Graham TITLE ENGINEERING TECHNICIAN DATE June 29, 1999					

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)
			N/A

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Gravbure-SA	0-2220'	
Glorietta- eso	2220'	
Bone Spring-WC	4140'	
Cisco	7365'	
Canyon	8010'	
Strawn	8605'	
Atoka-Morrow	8802'	
Barnett Shale	9640'	
TD	9730'	