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NO. OF COPIES RECEIVED 5	\ !	<u> </u>	
DISTRIBUTION	NEW MEXICO OIL CO	DNSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE /-		AND	-
U.S.G.S.	AUTHORIZATION TO TRAI	SPORT OIL AND NATURAL	GAS
TRANSPORTER GAS			RECEIVED
OPERATOR 2			1 5 10CE
PRORATION OFFICE	V		MAR 1 5 1365
Address	-		O. C. C.
Box 116, Carls Reason(s) for filing (Check proper	-	Other (Please explain)	-
tiew Well	Change in Transporter of:		
Hecompletion	Oil Dry Gas		
'hunge in Ownership	Casinghead Gas Condens	ate	
f change of ownership give nam	e		
nd address of previous owner			
DESCRIPTION OF WELL AN		e, Including Formation	Kind of Lense
Nayfield-Fedral H	3 062254*** 4 Sala	dar-Yates (yatis	State, Fiederal of Fiee Fedral
Location	330 Feet From The south Line	and 1753 Feet From	
Unit Letter 0			
Line of Pection 33 ,	Township 20 South Range 28	East , NMPM,	Eddy County
DESIGNATION OF TRANSPO	DRTER OF OIL AND NATURAL GAS		
Name of Authorized Transporter of	Cil 🛣 or Condensate 🚞	Address (Give address to which app	roved copy of this form is to be sent)
The Permian Corj		Box 3119 Midland	Texas roved copy of this form is to be sent;
· · · · ·	e produced)	Address [Give uddress to which app	roved copy of this form is to be sent;
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. 0 33 20S 28E	Is gas actually connected?	When
	with that from any other lease or pool, g	give commingling order number:	(not commingled)
COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Flug Back Same Res'v, Diff. Res'v.
Designate Type of Comple	,,,,,	i	I I
Date Spudded 6 - 9 - 64	Date Compl. Ready to Frod. 3 - 12 - 65	Total Depth 730	F.B.T.D.
Feel Saladar-Yates	Name of Froducing Formation Yates	Top Cil/Gas Pay 642	Tubing Depth 660
Perforations (produced from	open hole)		Depth Casing Shoe
(produced and	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
81	71	441	(mudded and pulled)
64	52	640	100
2" EUE Tubing a TEST DATA AND REQUEST		660	il and must be equal to or exceed top allow
DIL WELL	able for this dep	oth or be for full 24 hours)	
Date First New Cil Run To Tanks 3-12-65	Date of Test 3-13-65	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours			
Actual Prod. During Test	Cil-Bbls.	Water - Bbls.	Gas-MCF
1	1	none	trace
CAS WELT			
GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	i 		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Chcke Size
CERTIFICATE OF COMPLI	ANCE	OIL CONSERV	∠ ∕ATION COMMISSION
TOTTLE OF COMELL		MAR 1 5	100F
	nd regulations of the Oil Conservation ed with and that the information given	2 C T	
	the best of my knowledge and belief.	BY ML amille	719
			TERSTON
_			
(Ten E)	Pizza		n compliance with RULE 1104. lowable for a newly drilled or deepened
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Operator)		cordance with RULE 111. must be filled out completely for allow-
· · · · · · · ·	(Title)	able on new and recompleted	
Mar 13,	1965		II, and VI only for changes of owner, orter, or other such change of condition.
	(Date)	wen name or number, or transp	orcen or other such change or conuttion.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply