4.	ND. OF COPILS AFCEIVED DISTRIBUTION SANTA FE j FILE j U.S.G.S. j LAND OFFICE I RANSPORTER OIL GAS OPEL/FTOR PROPATION OFFICE Operator Barber Oil, Inc. Address P. O. Box 1658 Ca Reason(s) for filing (Check proper box) New We!! Hecompletion Change in Ownership	REQUEST F AUTHORIZATION TO TRAI		AUG 1 4 1980 O. C. D. ARIESIA, OFFICE ge in lease name &					
	If change of ownership give name and address of previous owner	EACE		Jnit # 14 08 0001 16916					
1.	DESCRIPTION OF WELL AND I Leose Name SALADAR UNIT	Vell No. Pool Name, Including Fo 10 SALADAR -YAT	rmation Kind of Lease	Fee Federal					
	Location Unit Letter 0 ; 330	Feet From The South Line		······································					
	0000 Letter /	mship 20S Range		ddy County					
I.	Wetth Inject DESIGNATION OF TRANSFORT Name of Authorized Transporter of Cill Name of Authorized Transporter of Cas	Eron Well FR OF OIL AND NATURAL GA Tor Condensate rating_Co,		d copy of this form is to be sent)					
	-None-Prodeced		Is gas actually connected?						
	If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Pge. Is gas actually connected? When the sec. Twp. Pge. Is gas actually connected?								
	f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA								
	Designate Type of Completio	on = (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth					
	Perforations			Depth Casing Shoe					
	TUBING, CASING, AND CEMENTING RECORD								
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
₹.	TEST DATA AND REQUEST FO	able for this de	(ter recovery of total volume of load oil ar pth or be for full 24 hours)						
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	<i>e</i> (c.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size					
	Actual Prod. During Test	O11+BE1.	Water - Bbis.	Gas-MCF					
		<u></u>	<u>]</u>	······································					
	GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate					
	Teating Nothod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Cheke Size					
	CFRIIFICATE OF COMPLIAN								
4.			APPROVED DEC 1 0 1980 19						
	I hereby certify that the rules and r Commission have been complied w above is true and complete to the	with and that the information given	By mile William						
	where is the side complete to the	· · · · · · · · · · · · · · · · · · ·	TITLE OIL AND END FORDETON						
	Presto (Junior) Presto 8-12 (December 1997)	dent Nei	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or numbar, or transporter, or other such change of condition. Superate Forms C-104 must be filled for each pool in multiply completed wells.						
	(De	u <i>• ;</i>							

well	11415.0	or	numbar,	or tran	<pre>#bourd</pre>	1. 01	other	B GI	ւր շրա	nga o	1 C	ondition	۱.
	Separ	nie:	Forma	C-104	must	be	filed	for	••ch	pool	in	multipl	,
0.01	ploted	we	H.=.										