			clsF
Submit 5 Copies Appropriate Dustrict Office DISTRICT 1		vew Mexico nural Resources Departmen	
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210		ATION DIVISION	JUN 1 () 1991
DISTRICT III		lexico 87504-2088	O. C. D.
1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWA		
I. Openuor S & J Operating		LAND NATURAL GAS	Well API No.
Address	Wichita Falls, Tx. 763	07	
Reason(s) for Filing (Check proper box)		Other (Please explain)	
New Well	Change is Transporter of:	_ , ,	
Change is Operator	Oil Dry Gas Casinghead Gas Condensate		
If change of operator give name and address of previous operator Bart	ber Oil, Inc. P.O. Box 1	658, Carlsbad, N.M	. 88220
II. DESCRIPTION OF WELL		Unit No.14-08	
Lesse Name Saladar Unit	Well No. Pool Name, Includ		Kind of Lesse
	10(TA) Saladar		State, Federal of Fee
Unit Letter0		South Line and 1753	Freet From The East
Section 33 Townsh	ip 205. Range 28E		
		, NMPM,	County
III. DESIGNATION OF TRAN Name of Authonzed Transporter of Oil	SPORTER OF OIL AND NATU	RAL GAS	OCK PERMIAN CORP EFF 9-1-91
The Permian Corp.		P.O. Box 1183, Ho	epproved copy of this form is to be sent) Duston, Tx. 77251
Name of Authorized Transporter of Cases	aghead Gas or Dry Gas	Address (Give address to which	approved copy of this form is to be sent)
if well produces on or inquide.	Unit Sec. Twp. Ree.	is gas actually connected?	1 40
pive location of tanks.	K 33 20S 28E	No	When ?
If this production is commungled with that IV. COMPLETION DATA	from any other lease or pool, give comming	ling order number:	
Designate Type of Completion	Oil Well Gas Well	New Well Workover	Deepen Plug Back Same Res v Diff Res v
Date Spudded	- (A) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			r.b.1.b.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		<u> </u>	Depth Casing Shoe
	TIPRIC CASDIC AND		
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	DEPTH SET	A SACKS CEMENT
			lost ID-2
			6-14-91
	<u></u>		chy ap
V. TEST DATA AND REQUES		· · · · · · · · · · · · · · · · · · ·	······································
OIL WELL (Test must be after r Date First New Oil Run To Tank	recovery of total volume of load oil and must Date of Test	be equal to or exceed top allowed Producing Method (Flow, pump,	
Length of Tem	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test		Water - Bbls	Gas- MCF
	Oil - Bbis.	Water - Boit	Gas- MCP
GAS WELL	<u> </u>	<u>.</u>	
Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation OIL			ERVATION DIVISION
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief			IRIN 1 1 4004
$1.1.00$ \times $1.1.2$	7.77	Date Approved	JUN 1 1 1991
Willia M. Kmcan		By ORIGINAL SIGNED BY	
Signature William M. Kincaid Petroleum Engineer		MIKE WILLIAMS	
Photod Name 5-31-91	Title (817)-723-2166	Title	RVISOR, DISTRICT I
Date	Telephone No.		
		LL	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections L II. III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.