

Description, contents, etc.

Bottom

Top

Formation

(DST # 3 cont'd) at end of test, Rec. 60' gas out drlg. Mud, 5 Min IDPP-98#, 1 hr ISIP-2123# (Max.), 2 hr IDPP-98# FFP-57#, 2 hr FSIP 2023# (Max.), Hyd in and out 5526-5540, temp. 166°.

3-4-65 DST # 4 5/8" x 1" choke, No. W.C., Open 2 hrs with weak blow - continuous throughout test, Rec 210' drilling mud, 5 Min IDPP 98#, 1 hr ISIP 4424#, 2 hrs. IDPP 112#, FFP 167#, 2 hr FSIP-4300#, Hyd 5953-5939, temp 165°.

3-6-65 DST # 5 5/8" x 1" Choke, No. W.C. Open 2 hrs with weak blow increasing to fair blow in 10 min and fair blow throughout test. No gas to surface. Rec. 10' drilling mud, 5 Min IDPP-88#, 1 hr ISIP-1313#, 2 hr IDPP-48#, FFP 48#, 2 hr FSIP-2391#, Hyd 6026-6012, temp. 170°.

3-10-65 DST # 6 5/8" x 1" choke, No. W.C. Open 2 hrs with fair blow gas to surface in 35 min. while taking 1 hr ISIP. Gas volume 10.2 MCF after 15 min. decreasing to 4 MCF in 30 min. then increase to 7 MCF at end of test. Rec. 381' slightly oil and gas cut mud, 5 min IDPP-168#, 1 hr ISIP 3283#, 2 hr IDPP-195#, FFP-195#, 2 hr FSIP-3470#, Hyd. 6212-6171, temp 176°.

3-12-65 DST # 7 5/8" x 1" choke, 500' W.C. Open 2 hrs. with slight blow increasing to fair blow in 10 min and fair blow throughout test. Rec. 500' W.C., 60' drilling mud, 5 Min IDPP 342#, 1 hr ISIP-2722#, IDPP-275#, FFP-315#, 2 hr FSIP 3979#, Hyd. 6252-6212. Temp 176°.

3-23-65 DST # 8 Packer failed.

3-24-65 DST # 9 5/8" x 1" Choke, No. W.C., Open 2 hrs with fair blow, continue fair blow throughout test. Rec. 260' drilling mud. 2 hr IDPP Of, FFP-73#, No shut in pressures recorded, could not close tool.

10438

10350

Stream

10611

10560

Atoka

10869

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Norow

10970

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