

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____				5. LEASE DESIGNATION AND SERIAL NO. RM 0265356-1							
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other Plugged & Abandoned				6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
2. NAME OF OPERATOR Sinclair Oil & Gas Company				7. UNIT AGREEMENT NAME							
3. ADDRESS OF OPERATOR Box 1920, Hobbs, New Mexico 88240				8. FARM OR LEASE NAME Federal 279 Bldy							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' from south line and 660' from east line At top prod. interval reported below At total depth				9. WELL NO. 1							
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Wildcat							
15. DATE SPUDDED 12-20-64				16. DATE T.D. REACHED 3-20-65		17. DATE COMPL. (Ready to prod.) 3-25-65		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 22-T218-R26E NMPN			
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3186 OR				19. ELEV. CASINGHEAD		12. COUNTY OR PARISH Eddy		13. STATE New Mexico			
20. TOTAL DEPTH, MD & TVD 11496				21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 11496			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None								25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN Micrologger, Caliper								27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 5/8"		48#		164'		17 1/2"		250 sacks		None	
9 5/8"		36#		2560'		12 1/4"		2700 sacks		None	
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										DEPTH SET (MD)	
										PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) None										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZES, ETC.	
										DEPTH INTERVAL (MD)	
										AMOUNT AND KIND OF MATERIAL USED	
33.* ARTESIA, OFFICE PRODUCTION											
DATE FIRST PRODUCTION				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
										WATER—BBL.	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
										OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Form 9-331											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED Richard L. Burn				TITLE Superintendent				DATE 4-6-65			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
Bone Springs	7798	7875	2-11-65 DST # 1 5/8" x 1" choke, No W.C. Open 2 hrs with good blow, gas to surface in 3 min. at rate of 73 MCF per day de- creasing to 38 MCF at end of test. No fluid to surface. Steady oil drip from vent line last 1 hr. Rec. 330' slightly oil & gas end drilling mud. 5 min ICFP-1124, FFR-1414, 2 hr FSLP-29474, Hyd. press in 35804, out 35994 temp. 127°.	Bone Springs Wolfcamp Giesse Canyon Strawn Atoka	4480 8412 9467 9630 9812 10216
Strawn	9784	9863	2-24-65 DST # 2 5/8" x 1 1/2" choke, No W.C. Open 2 hrs. with fair blow, gas to surface in 14 min at 240 MCF/day, increase to 302 MCF/day in 20 min; decrease to 183 MCF in 2 hrs. Rec. 35' gas end drilling mud. 5 min ICFP-1564, 1 hr FSLP-52854, 2 hr ICFP-1564, FFR-1024, 2 hr FSLP 5137, temp 162° Hyd press in and out 5191 - 5164.		
Strawn	10200	10265	3-1-65 DST # 3 5/8" x 1" Choke, No. W.C. Open with weak blow. Gas to surface in 40 min at rate of 50 MCF/day, decrease to 7 MCF		

(Continued on attached sheet.)

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