

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED BY
SUBMIT IN DUPLICATE

APR 29 1985

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐ RE-ENTRY

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐

2. NAME OF OPERATOR
Hanagan Petroleum Corporation

3. ADDRESS OF OPERATOR
P.O. Box 1737, Roswell, N.M. 88202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980 FSL & 660 FFL
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.
NM0265356-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
North Carlsbad Fed.

9. WELL NO.
3

10. FIELD AND POOL, OR WILDCAT
Wildcat -

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 22-21S-26E

12. COUNTY OR PARISH
Eddy

13. STATE
N.M.

15. DATE SPUEDDED 3/4/85 16. DATE T.D. REACHED 3/13/85 17. DATE COMPL. (Ready to prod.) 3/28/85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3186 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD OTD 11487' 21. PLUG, BACK T.D., MD & TVD 3460' 22. IF MULTIPLE COMPL., HOW MANY* None 23. INTERVALS DRILLED BY None 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Re-plugged & abandoned 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Schlumberger CNL-Density

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	164	17 1/2	Circulated to surface	None
9 5/8	36	2560	12 1/4	Circulated to surface	None
7 5/8	26.4	529	9 5/8	50 sx. Class C 2% Ca Cl	None
5 1/2	15.5	3272	6 3/4	Circulated to surface	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

2706-20 (0.51 diam. - 12 holes)

2544-64 (0.51 diam. - 22 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2706-20	650 gal MCA 15% +
	12000 gal foam frac 17000# Sd
2544-64	1250 gal. MCA 15%

33.* PRODUCTION

DATE FIRST PRODUCTION P&A 3/28/85

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

APR 26 1985

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
2 Copies CNL-Density Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Hugh E. Hanagan TITLE President DATE 4/5/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

DESCRIPTION, CONTENTS, ETC.

٢٠

312

2706

No additional DST, cares & etc. run

Probable water zone, hole in 9 5/8" csg.

Salt water zone (Cherry Canyon Delaware)
by production tests

NAME

Capitan Reef ?

Cherry Canyon
(Delaware)

550

2190

550

2190

GEOLOGIC MARKERS

38.