

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

RE 25412-4

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Marathon Federal

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Indian Basin

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

24-7212-222 WPA

12. COUNTY OR PARISH 13. STATE

Elly New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ DRILLING NEW WELL

2. NAME OF OPERATOR

Simclair Oil & Gas Company

RECEIVED

3. ADDRESS OF OPERATOR

P.O. Box 1920, Hobbs, New Mexico

JAN 22 1965

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.
See also space 17 below.)
At surface

1450' fr South 1m & 1450' fr West 1m

O. C. C.
ARTESIA OFFICE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3785 gr

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OIL ACIDIZING

(Other) Same as plug back

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-3-64 Spudded; 10-5-64 Set 13-1/2" Casing @ 125'; 10-11-64 Set 9-5/8" Casing @ 2150'; 11-30-64 Set 4-1/2" Casing @ 9450'.
Operations 12-3-64 thru 12-19-64 96292B Jet perf casing 9530-34 w/8 1/2" holes, set Model B packer @ 9105' tested gas @ rate 129 mcf/d, 1/2" ck, TP 0, no fluid. Jet perf Morrow Zone 9523-30 w/14 1/8" holes. Acidized perf 9523-34 w/500 gals. Tested gas @ rate 1040 mcf/d & 95 bbl salt water in 12 hrs, 20/64" ck, TP decreased fr 800' to 650'. Set BR plug in Model B packer @ 9105'.
Operations 12-20-64 thru 12-23-64 Jet perf Morrow Zone 9136-42 w/12 1/8" holes. Acidized w/500 gals. Flowed gas @ rate of 120 mcf/d, no fluid, 1/2" choke, 104 TP. Acidized perf w/1000 gals, flowed gas at rate 120 mcf/d, 1/2" ck, TP 104. Pulled BR plug fr Model B packer. Set Model B prod. packer @ 9200'.
Operations 12-24-64 thru 1-1-65 Flowed Morrow Zone perf 9136-9534 @ rate of 297 mcf gas 114 bbls formation salt water in 12 hrs, 20/64" ck, TP 650'. Continued to flow & test well w/continued steady decline in gas rate & the pressure & increase in water to 64 mcf gas & 177 bbls salt water in 24 hrs on 1/2" ck, TP 954'.
Operations 1-2-65 thru 1-15-65 9200B - Removed off Morrow perf 9136-9534 w/cement. Jet perf. Close Bore 7104-98 & 7304-06 w/8 1/8" holes. Shotted dry w/no shows. Acidized perf w/500 gals, shotted dry w/no shows. Acidized perf w/15000 gals - now shuttling & recovering acid water.

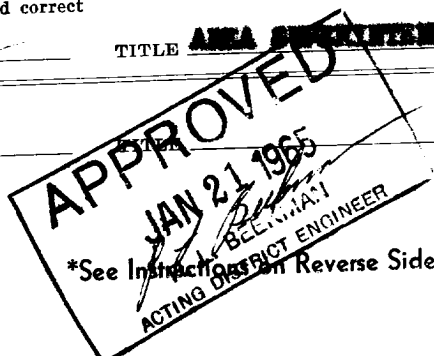
18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE AREA SUPERINTENDENT

DATE 1-15-65

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:Original: USGS-Artesia
cc: NFE, File
Ralph Lane
Marathon Oil Co.

DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.