				<u> </u>	
Form 9-331 C (May 1963)		M. O. C. C. COPT TED STATES	SUBMIT IN T (Other instru reverse i	ctions on	Form approved. Budget Bureau No. 42-R1425.
	DEPARTMENT	Γ OF THE INTER	IOR 100	1141	5. LEASE DESIGNATION AND SERIAL NO.
	GEOLO	GICAL SURVEY	Wf	$\Delta \dot{-}$	N. M. 05612-A
	I EOD DEDNAIT	TO DRILL, DEEPE	N OR PLUG	RACK	6. IF INDIAN, ALLOTTEE OF TRIBE NAME
					·
		DEEPEN 🖪 E I	CEIXUE	CK 🖪	7. UNIT AGREEMENT NAME
WELL W	AS OTHER Pr	oposed SWD	GLB MULTI	PLB	8. FARM OR LEASE NAME Marathon Federal
2. NAME OF OPERATOR					9. WELL NO.
	hon Oil Company		<b></b>		1
8. ADDRESS OF OPERATOR Box 2	20 Hobbs, New	Mexico ART	iesta, do leg	11	10. FIELD AND POOL, OR WILDCAT
A LOGATION OF WELL (R	•	in accordance with any St	tate requirements.*)	<u>.</u>	Undesignated
At surface	1.62	11. SEC., T., B., M., OR BLK.			
1650 f		AND SURVEY OR AREA			
At proposed prod. son	le		·		24 - 213 - 23E
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST OFFICE	•		12. COUNTY OR PARISH 13. STATE
25 mil	es northwest of	Carlsbad, N. M.	•		Eddy N. M.
15. DIATANCE FROM PROP LOCATION TO NEARER PROPERTY OR LEASE LIN	T NE, FT.	16. NO.	OF ACRES IN LEASE		FACETE ASSIGNED
(Also to nearest drig. line, if any) 18. DISTANCE FROM PROPOSED LOCATION <sup>®</sup> TO NEAREST WELL, DRILLING, COMPLETED, OR AFFLIED FOR, ON THIS LEASE, FT.			POSED DEPTH	20. ROTARY OR CABLE TOOLS	
			10' PB		
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	3985' GR			22. APPROT. DATE WORK WILL START*
23.		PROPOSED CASING AND	CEMENTING PROGR		N the d
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		CONTRACTOR OF MENT
					1 - AL - Alle
				- <u>- 00</u>	DIGITAR ME
				ંદ્ર	
	I	1 1		<u>ં ુક-</u> ્રૅ	
				V. R1	

Sinclair Oil and Gas Company drilled well as a Morrow - Upper Pennsylvanian dual. No gas of commercial quantity was encountered from  $42^{\circ}$  casing perforations in these zones. The well was temporarily abandoned January 18, 1965 following the squeezing of the perforations. PBTD was 7342'. We propose to complete the well as a salt water disposal well in the Indian Basin, completing in the Paddock zone if such formation is found, after appropriate testing, to be nonproductive of oil, gas, or fresh water. If the Paddock zone is found to contain oil, gas or fresh water, we propose to complete such well deeper, if necessary, and complete in such other porous formation as is found to be nonproductive of oil, gas or fresh water. Such well shall not be used for salt water disposal purposes until the well and the formation in which it is completed has been approved or accepted for salt water disposal by the USGS, the New Mexico Oil Conservation Commission, and the office of the New Mexico State Engineer.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive sone and proposed new productive sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

preventer program, il any.		
24. BIGNED Regenter Return .	Area Supt.	DATE 10-5-65
(This space for Federal or State office use)	APPROVAL DATE	<ul> <li>A state of the sta</li></ul>
PBENIT NO.	TITLD	
OCT DEVICENCE		Iten Iten Iten Iten Iten Iten Iten Iten
ACTING DISTRICT ENGINEER	*See Instructions On Reverse Side	