

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		7. UNIT AGREEMENT NAME Boyle Plate Unit
2. NAME OF OPERATOR Standard Oil Company of Texas, A Division of California Oil Co.		8. FARM OR LEASE NAME Boyle Plate Unit
3. ADDRESS OF OPERATOR Drewer "S", Moshens, Texas		9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1953' FWL & 1650' FWL of Section 3; T-228; R-23E (NW 1/4 of NE 1/4 of Section 3)		10. FIELD AND POOL, OR WILDCAT Undesignated Indian
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SUBV. OF AREA Section 3; T-228; R-23E NW 1/4
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4030.75' K.D.B.		12. COUNTY OR PARISH Boyle
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☒	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)	☐		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 12" hole from surface casing point to 1302'. Reduced hole size and drilled 11" hole from 1302 to 2222'. Cemented 8-5/8", 324, J-95, STAC new casing at 2222' with 700 ex. cement. Plug bumped 7:45 P.M., N.E.T., 12-29-64. Did not circulate cement. W.O.C. 6 hours. Ran Temperature survey. Survey indicated top of cement at 680'. Re-cemented down annulus, via 1" pipe, to surface with 450 ex. cement in eight stages. W.O.C. 5:00 P.M., 12-31-64. W.O.C. 21 1/2 hours. Tested 8-5/8" casing to 1500 psi for 30 minutes, O.K. Now drilling below 5000' in 7-7/8" hole.

Cementing operations were witnessed by Mr. Leon Estess of the U.S.G.S.

RECEIVED

JAN 11 1965

O. C. C.
ARTESIA, OFFICE

RECEIVED
JAN 7 1965
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Beckwith
R. L. Beckwith

TITLE Lead Engineer

DATE January 4, 1965

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JAN 8 1965
R. L. Beckwith
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.