

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See other in-
structions on
reverse side)

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other APR 7 1965

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other O. C. C.2. NAME OF OPERATOR Standard Oil Company of Texas,
A Division of California Oil Company

3. ADDRESS OF OPERATOR

3610 Avenue S - Snyder, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1953 FNL, 1650 FNL, Section 3, T-22-S, R-23-E, Rddy
County. (S.E. 1/4 of NE 1/4 of Sec. 3)At top prod. interval reported below Same as aboveAt total depth Same as above

14. PERMIT NO.

DATE ISSUED

Dec. 22, 1964

12. COUNTY OR

PARISH

Rddy

13. STATE

New Mexico

15. DATE SPUDDED

12-22-64

16. DATE T.D. REACHED

1-17-65

17. DATE COMPL. (Ready to prod.)

3-1-65

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4038.75' KRB

19. ELEV. CASINGHEAD

4019.0

20. TOTAL DEPTH, MD & TVD

7880

21. PLUG, BACK T.D., MD & TVD

788522. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Surf. to
Total Depth

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7240 - 7548Cisco (Canyon)

26. TYPE ELECTRIC AND OTHER LOGS RUN

OH-Sonic, Dual Induction Lat-Log, Fracture
Finder, Dipmeter, OH-Correlation, Cement Bond Log.

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	237'	17 1/2"	* 165 cu.	0
8-5/8"	30#	2821'	11"	* 1190 cu.	0
7-7/8"	14 1/2, 15-5/8, 17 1/2	7880'	7-7/8"	* 250 cu.	0
Circulated cement to surface					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"					2-3/8"	7206	7200

31. PERFORATION RECORD (Interval, size and number)

7386-7381
7378-7364
7360-7344
7315-7304
7294-72692 wg jets/ft. 3/8" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7206-7386	1000 gal acid acid

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2-21-65		Flowing				2-21-65 U. S. ARTES.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-2-65	4 hours	24/64	→	See Attached Absolute Open Flow Test.			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	PROD. GRVITY API (CORR.)	
2315	0	→	10.896 bbl/MCF	53,200 MCF	0	59° API	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

R.E. Rigby
R. E. Rigby

TITLE

Lead Drilling Engineer

DATE

MARCH 31, 1965

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
APR 2 1965
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Clasco-Canyon Clasco-Canyon	7240 7306	7306 7470	Del., wh.-lt. tan., C-12A, good por. Redn, tan-sh., C-12A w/cont. good por. Note: Hole was air drilled to 7000'. Porosity throughout this interval impossible to determine.	2/San Andres 2/Glorieta 2/Balfomp 2/Clasco-Canyon	474 1976 6372 7240	Same
DET #1 (Clasco-Canyon) MEASUREMENTS DET #1-A (Clasco-Canyon) 7250-7316. Tool open 30 min. GAS in 2 mins. FLOW 10.7 MCF/DAY, Avg. test pressure 730 psig on 3/4" ch. Rev. out test 2 bbls GAS from IP and test 120' GAS below circ. sub. TEST 3312, 1 hour TEST 2460, IPT 1709, FPP 1943, 1 hour FPP 2893, FPP 2590.						