

DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL /
	GAS
OPERATOR	1
PRODUCTION OFFICE	1

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

RECEIVED

I. Corporation  
Standard Oil Company of Texas, A Division of California Oil Company  
Address  
3610 Avenue S - Snyder, Texas  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain) O.C.C. ARTESIA, DENVER

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease
Bogle Flats Unit 3	1	Undesignated - Cisco (Canyon)	State, Federal or Fee Federal
Location	Indian Basin - upper Permian		
Unit Letter G	1953	Feet From The N	Line and 1650 Feet From The E
Line of Section 3	Township 22S	Range 23E	NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation	1509 W. Wall, Midland, Texas
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
Test Tank	G 3 22S 23E No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
12-22-64	3-1-65	7880	7825					
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Undesignated	Cisco (Canyon)	7240	7206					
Perforations	7386-7381, 7378-7364, 7360-7344, 7315-7304, 7294-7269		Depth Casing Shoe					
2 T.J./ft.		7880						
* Circulated cement to surface TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13-3/8"	237'	* 165 sx.					
11"	8-5/8"	2221'	* 1190 sx.					
7-7/8"	5 1/2"	7880'	250 sx.					
5 1/2" Casing	2-3/8"	7206 in Baker Mod. "D" packer @ 7200						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

\*\* Request clearance for 300 bbls Condensate produced while cleaning up and conducting absolute GAS WELL flow potential.

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
53,200	4 hours	10.896	59° API
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Back pressure	2315	0	24/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. E. McGee (Signature)

Lead Drilling Engineer (Title)

March 30, 1965 (Date)

OIL CONSERVATION COMMISSION

APPROVED APR 16 1965, 19

BY M. L. Armstrong

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.