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TRANSPORTER — OIL	
TRANSPORTER — GAS	
OPERATOR	
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NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

(Marathon is Operator of the Indian Basin Gas Plant and Gathering System. Natural Gas Pipeline Company of America is purchaser of the gas under contracts providing for delivery of residue gas at the plant.)

MAY 1, 1970, STANDARD OIL COMPANY OF TEXAS IS CHANGING ITS OPERATING NAME TO CHEVRON OIL COMPANY.

I.

Operator: ~~Standard Oil Company of Texas~~ ~~A Division of Chevron Oil Company~~ ✓

Address: 3610 Avenue S - Snyder, Texas 79549

RECEIVED NOV 22 1965 O. C. C. ARTESIA, OFFICE

Reason(s) for filing *(Check proper box)*

New Well	☐	Change in Transporter of:			
Recompletion	☐	Oil	☐	Dry Gas	☒
Change in Ownership	☐	Casinghead Gas	☐	Condensate	☒

Other *(Please explain)* Correct to ... name ...

If change of ownership give name and address of previous owner ____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease — State, Federal or Fee
Bogle Flats Unit Gas Com	1	Indian Basin, Upper Penn. Gas	Federal

Location: Unit Letter G ; 1953 Feet From The North Line and 1650 Feet From The East

Line of Section 3, Township 22S Range 23E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Marathon oil Company, Operater, Indian Basin Gas Plant and Gathering System	Address *(Give address to which approved copy of this form is to be sent)* Box 1324 - Artesia, New Mexico
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Same	Address *(Give address to which approved copy of this form is to be sent)* Same

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	G	3	22S	23E	No	As soon as plant and gathering system finished

If this production is commingled with that from any other lease or pool, give commingling order number: ____

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
Perforations			**Depth Casing Shoe**

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method *(Flow, pump, gas lift, etc.)*	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
Actual Prod. During Test	**Oil-Bbls.**	**Water-Bbls.**	**Gas-MCF**

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method *(pitot, back pr.)*	**Tubing Pressure**	**Casing Pressure**	**Choke Size**

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

B. Davidson
(Signature)

Lead Drilling Engineer
(Title)

November 19, 1965
(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 26 1966, 19 ____

BY M L Armstrong

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.