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14. I hereby certify they the forgoing is true and o	correct			
signed Ra Hoza	Title	Sr. Facilities Engineer	Date	March 9, 1995
(This space for Pederal or State office use) Approved by Fig. Signed by Shannon J Shaw	 /]itle_	Patroleum Engineer	Date	3/20/95
Conditions of approval, if any:				

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, Sciticus or fraudulent statements or representations as to any matter within its jurisdiction.

