

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION APPROVED  
Drawer DD  
Artesia, NM 88210  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

dsf

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of well  
☐ Oil ☒ Gas ☐ Other

2. Name of Operator  
CHEVRON U.S.A. PRODUCTION CO., INC.

3. Address and Telephone No.  
P. O. BOX 1150, MIDLAND, TX 79702 Attn: Reggie Holzer (915) 687-7182

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Section 3, T22S - R23E  
1,953' FNL - 1,650' FEL  
Unit G

5. Lease Designation and Serial No.  
NM 06953A

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA, Agreement Designation  
SW 241

8. Well Name and No.

Bogle Flats Unit Com Well No. 1

9. API Well No.

API No. 300151038300

10. Field and Pool, or Exploratory Area  
Indian Basin

11. County or Parish, State  
Eddy County, NM

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

12 TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input checked="" type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

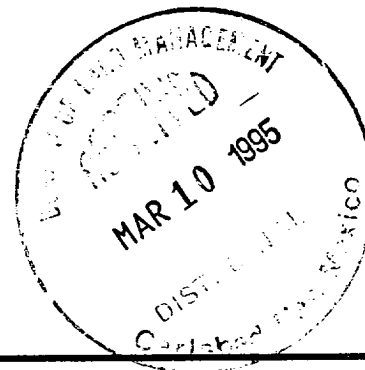
Chevron submits for your approval the installation of an additional rental compressor on the subject well to increase the gas production. The Ajax DPC-360 reciprocating compressor will be powered by 300 horsepower internal combustion engine. The new unit will be installed in parallel to the existing rental Ajax DPC-300, which was previously approved on 6-30-93. Both units will be utilized for approximately one year and will not be installed permanently. The packaged unit will also be mounted on a structural steel skid surrounded by an ecology basin to contain fluid leaks and minimize environmental damage. It will be located on the existing well site and will not require additional surface disturbance.

Enclosed is an updated process flow diagram. Also please note that the gas metering equipment is installed on the discharge side of the compressor. The new metering equipment will consist of a new 4' meter tube and and Applied Automation Flow Computer Model 6410.

RECEIVED

MAR 22 1995

OIL CON. DIV.  
DIST. 2



14. I hereby certify that the foregoing is true and correct

Signed Reggie Holzer Title Sr. Facilities Engineer

Date March 9, 1995

(This space for Federal or State office use)

Approved by Shannon J. Shaw Title Petroleum Engineer

Date 3/20/95

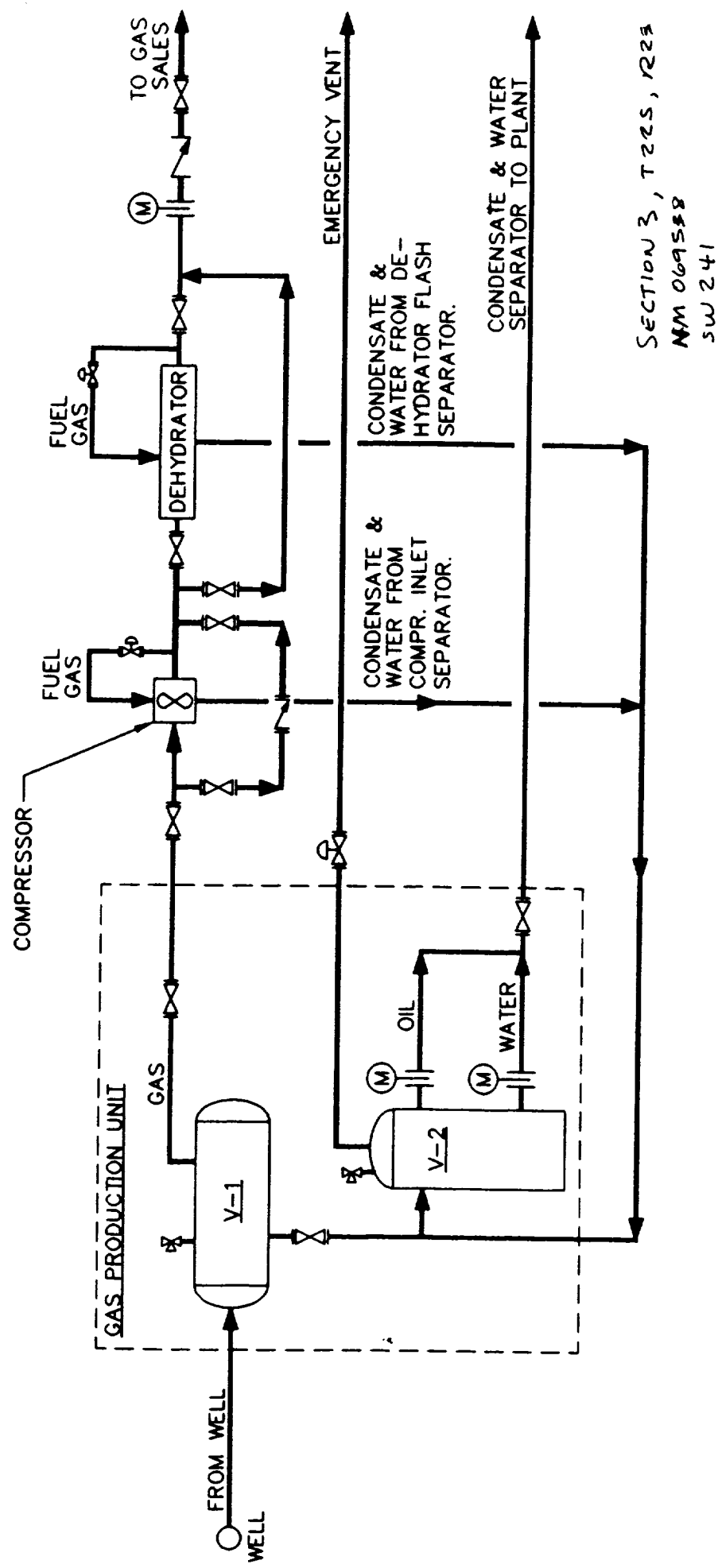
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions on Reverse Side

V-1  
16" X 10'  
HORZ. SEPARATOR  
1440 PSI WP

V-2  
3' X 8'  
VERT. SEPARATOR  
250 PSI MAMP



SECTION 3, T22S, R22E  
NPM 069588  
SW 241

Chevron U.S.A. Inc. South Permian Profit Center		INDIAN BASIN FIELD	
TYPICAL BOGLE FLATS UNIT WELL		PROCESS FLOW DIAGRAM	
BOGLE FLATS UNIT COM. WELL NO. 1		Eddy County, New Mexico	
DATE	BY	DATE	BY
8/28/78	MLT/S	8/28/78	MLT/S
1	2	1	2
APPROVED: [Signature]		APPROVED: [Signature]	
DESIGN: [Signature]		DESIGN: [Signature]	

NOTE: SEE PAGE 2 FOR DEHYDRATOR PFD