

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRI  
(Other instructions on  
reverse side)

DATE\*

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Bright-Federal NM028347

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bright-Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Indian Basin-Morrow

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 21, T21S, R23E

12. COUNTY OR PARISH

Bddy

13. STATE

N.M.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒ OTHER ☐  
WELL WELL

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

Box 2774, Olmosa, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface1650' from North line and 1682' from East line of Sec. 21,  
NE/4 of Sec. 21

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3883DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

6-25-64 - Lane Wells ran correlation log 9147' to 7150' - perf. 4 1/2" casing 2 JSF 9010-9022.  
Ran tubing, swabbing, no show oil or gas. Halliburton acidized w/250 gal. 15% MCA acid.  
Swabbed to pits, no show of gas. Howco acidized perfs. 9010-9022 with 2000 gals. 15% MCA  
acid down tubing. Flushed w/35 bbls. fresh water - swabbed well dry. No gas. Pulled tubing,  
pkr and ID.

6-28-64 - Lane Wells ran and set Baker OI retainer at 8300'.

6-29-64 - Lane Wells dumped one sack cement on top of bridge plug. Perf. 4 1/2" casing, 2 JSF  
from 8238 to 8252'. Ran tubing, packer and holddown. Swabbing black heavy fluid. Light  
show of gas. Halliburton acidized perfs. 8238-52 w/1000 gals. MCA acid. Flushed w/32 bbls.  
fresh water. Swabbing black acid water.

7-2-64 - Halliburton frac. perf. 8238-52' spearheaded w/1000 gals. 15% MCA acid and 54 ball  
sealers and 20,000 gals. fresh jelled water using 1/4-1/2-3/4" sand per gal. and back to 1/2"  
per gal. Tailed in last 1000 gals. w/1/2" glass beads down tubing. Flushed w/42.5 bbls.  
treated water. Swabbing load water.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Superintendent

DATE

7/6/64

(This space for General or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

(Orig. Sigd) RONNIE E. SHOOK  
RONNIE E. SHOOK  
ACTING DISTRICT ENGINEER

RECEIVED

JUL 14 1964  
\*See Instructions on Reverse SideO. C. C.  
ARTESIA, OFFICE

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.