

U. S. G. COPY  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

copy J. F.  
to  
Form approved.  
Budget Bureau No. 42-R356.5.  
LAND OFFICE Roswell, N.M.  
LEASE NUMBER 84-02347  
UNIT Bright Federal

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State New Mexico County Eddy Field Indian Basin-Morrow

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 19 64

Agent's address P. O. Box 2792, Company Sun Oil Company  
Odessa, Texas Signed [Signature]

Phone TE 7-2395 Agent's title Area Superintendent

SEC. AND 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
			Bright Federal Well #1							
7-2-64 - Halliburton frac. perf. 8238-52' spearheaded w/1000 gal. 15% MCA acid and 54 ball sealers and 20,000 gals. fresh jelled water using 1/4-1/2-3/4" sand per gal. and back to 1/2" per gal. Tailed in last 1000 gals. 1/2" glass beads down tubing. Flushed w/42.5 bbls. treated water. Swabbing lead water, thru 7-4-64. 7-5-64 well flowing, hooked up separator. 7-5 thru 7-15-64 well flowing thru separator to pits. In 48 hours ending 7-17-64, flowed thru separator to pits on 16/64" choke, TP 250#, CP 250#, Sep. 61%. Avg. gas rate 384 MCFPD. Est. 2 bbls. fluid, brown emulsion 3% water. Chg. wtr 23,500 ppm. Gravity oil 55.4 API. 7-18 thru 7-28-64 - testing thru separator to pit. 7-28-64 - in 31 1/2 hrs. ending 7-28-64 1:15 p.m. flowing thru sep. to pit on 16/64" ch. TP 175#, CP 180#, Sep. 62%. avg. gas rate 270 MCFPD. Prod. 1 bbl. brown emulsion 1% wtr and 25500 ppm. Gravity 55.2 API corrected. Ran BHP element, and recorded flowing gradient. Shut well in to record BHP build up. 7-31-64, recorded flowing BHP and shut in BHP buildup. Test depth 8125'. Flowing BHP 714#, Flowing Gradient 0.125 ft. Shut in BHP 1838' - not stabilized. Ran element with 72 hour clock.										

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NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

