

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
Bright Federal #028347

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Bright Federal

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Indian Reservoir

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 21, T21N, R23E

12. COUNTY OR PARISH
Reddy

13. STATE
N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Sun Oil Company

3. ADDRESS OF OPERATOR
Box 2792, Odessa, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

**1650' from North line and 1682' from East line of sec. 21,
NE 1/4 of Sec. 21**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3883 ft

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) **Completion**

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Began work on 10-8-64 - Killed well, pulled tubing, left packer stuck at 7760', set Baker
CI bridge plug at 7600' w/4 sks cement on top. Ran tubing in hole open ended. Spotted
250 gal. 10% Acetic acid on bottom. Pulled tubing. Perf. 7232-48, 7290-7306, 7324-34,
7341-66, 7444-54, 7510-30 with 2 JSFF. Set Baker Model D packer 7200', ran tubing to total
depth and displaced with nitrogen. Set tubing and packer, displaced fluid in formation with
nitrogen. Opened well to pit and cleaned up. Released rig on 10-9-64.

Conducted multi-point back pressure test on 10-14-64. Calculated absolute potential
38 MMCFD. Gas liquid hydrocarbon ratio 76,240 cf/cbl.

RECEIVED

OCT 21 1964

O. C. C.
ARTESIA, OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Superintendent

DATE

10/16/64

(This space for Federal or State office use)

TITLE

DATE

APPROVED
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.