

5	
WELL	✓
FILE	✓
ADDRESS	
LAND OFFICE	
TRANSPORTER	OIL / GAS /
OPERATOR	/
PERMITS OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form O-104
Supersedes Old O-104
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
(Marathon is operator of the Indian Basin Gas Plant and Gathering System. Natural Gas Pipeline Co. of America is purchaser of the gas under contracts providing for delivery of residue gas at the plant)

Sun Oil Company - Oklahoma City District ✓

2525 NW Expressway, Oklahoma City, OK 73112

Change of address (check proper box)

New Well	☐	Change in Transporter of	☐
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

Change of address - formerly operated by Sun Oil Company, Box 1861, Midland, TX 79702 - Effective date 6-1-78

If change of ownership give name and address of previous owner See above

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Well Name, including Formation	Kind of Lease
Bright-Federal Gas Com.	1	Indian Basin, Upper Penn.	State, Federal or Fee Federal
Location	Unit Letter	Feet From The	Line and
	G	1650.4	North 1681.6
			East
Line of Section	21	Township	21-S
		Range	23-E
			N.M.P.M. Eddy

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorizer or Transporter of Oil	☐	or Condensate	☒	Address (Give address to which approved copy of this form is to be sent)
Marathon Oil Company				Box 1324, Artesia, New Mexico
Name of Authorized Transporter of Casinghead Gas	☐	or Dry Gas	☐	Address (Give address to which approved copy of this form is to be sent)
Marathon Oil Company				Box 1324, Artesia, New Mexico
If well produces oil or gas, give location of tanks.	Unit	Sec.	Twp.	Rge.
	-	-	-	-
Is gas actually connected?	Yes	When	December, 1965	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Other
		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	SEP - 7 1978			
Elevations (B.F., K.B., R.T., G.R., etc.)	Name of Producing Formation	Top Oil/Gas Pay	Testing Depth	O. C. C.	ARTESIA, OFFICE		
Perforations			Depth Casing Shoe				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of test volume of lead oil and must be equal to or exceed testable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (flow, pump, gas lift, etc.)	
Length of Test	Testing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - BBLs.	Water - BBLs.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Abil. Condensate, MCF	Gravity of Condensate
Testing Method (flow, back fl.)	Testing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ben Harry
(Signature) Ben Harry

Dist. Supv./Pror & Cons.

8-29-78

(Date)

OIL CONSERVATION COMMISSION

SEP - 8 1978

APPROVED BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with Rule 1104.
If this is a request for allowable for a new well, for the well, this form must be accompanied by a statement of the test data taken on the well in accordance with Rule 111.
All copies of this form must be filed with the district supervisor.
Fill out only Sections I, II, III, and IV for changes of well name or number, or transporter, or other well change of well.