RECEIVED

FEB 18 1982

O. C. D.
ARTESIA, OFFICE

Number of Copies Received		
Distribution		
Santa Fe	✓	
File	✓	✓
U.S.G.S.		
Land Office		
TRANSPORTER OIL	✓	
TRANSPORTER GAS	✓	
OPERATOR	✓	
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

(Marathon is operator of the Indian Basin Gas Plant and Gathering System. Natural Gas Pipeline Co. of America is purchaser of the gas under contracts providing for delivery of residue gas at the plant.)

Operator: Sun Exploration and Production Company - Oklahoma City District

Address: 2525 N. W. Expressway; Oklahoma City, OK 73112

Reason(s) for filing (Check proper box)

- New Well [ ]
- Recompletion [ ]
- Change in Ownership [ ]
- Change in Transporter of: Oil [ ] Dry Gas [ ] Casinghead Gas [ ] Condensate [ ]

Other (Please explain): Change Company Name from Sun Oil Company

If change of ownership give name and address of previous owner: (SEE ABOVE)

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
Bright-Federal Gas Co.	1	Indian Basin, Upper Penn	State, Federal or Fee: Federal

Unit Letter G : 1650.4 Feet From The North Line and 1681.6 Feet From The East

Line of Section 21 Township 21-S Range 23-E , NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [ ] or Condensate [X]: Marathon Oil Company
Address (Give address to which approved copy of this form is to be sent): Box 1324, Artesia, New Mexico

Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [X]: Marathon Oil Company
Address (Give address to which approved copy of this form is to be sent): Box 1324, Artesia, New Mexico

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					Yes	December, 1965

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X						

Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	•		
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Posted ID-3 3-12-82 see Oil Conservation

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sue Clark
(Signature)
Production Staff Associate
(Title)
02/09/82
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 10 1982, 19

BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, or transporter, or other such change of condition.