

Form 160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

244C
SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0115
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 028347

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

BRIGHT Federal Gas Com.

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT
INDIAN BASIN UPPER
PENN (PRO GAS)

11. SEC. T., R., M., OR BLK. AND
SUBVY OR AREA

21-215-23E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

ORX Energy Company

3. ADDRESS OF OPERATOR

PO Box 2880, Dallas, TX 75082

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

G, 1650.4' FNL / 1681.6' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3884' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING ☒

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

see attached detail of work performed

Before workover - 1800, 18W, 3733 MCF

After workover - 180, 30BW, 5789 MCF on 5/20/92

18. I hereby certify that the foregoing is true and correct

SIGNED

Eneep Schirvis

TITLE

Professional Litigation Rep

DATE

5/21/92

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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ORYX ENERGY COMPANY
WELLS INFORMATION SYSTEM INQUIRY

05/21/92
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REPT DIV: P PRODUCTION
AREA: 2 WESTSIDE OPERATIONS
BRIGHT FEDERAL GAS COM #1
COMPL 01 DESC: GW STATUS: IN SERVICE BORE: WB
API WELLBR NO: 30 015 10386 U.S.A., NEW MEXICO, EDDY
ORYX WELLBR NO: 004286 IN SERVICE
LOC: 21 21S 23E
SPUD DATE: 042264 OPERATOR: ORYX

REGION: 1 NORTHERN
SEGMENT: 22 HOBBS

BORE	TMD	TVD	PB TMD	PB TVD	SPUD/KO DATE	KO TMD	KO TVD	NAME	API	FROM
WB	9300		7550		042264					

REDRILL OF:
ONSHORE OFFSH BLOCK: PLATF ID:
GENERAL FIELD NO/NAME: 1449 INDIAN BASIN
FEDERAL LEASE NO: FEDERAL OCS NO:

JOB TYPE: WORKOVER

RIG TYPE	START DATE	TIME	STOP DATE	TIME	RIG NAME	ID	DRLG CNTR
CMPL	050692	07:00A	050892	02:00P			
CMPL	051492	07:00A	051592	06:00P			

ACTIVITY DATE: 050792 *** FIRST REPORT ***
MIRU EXPERT WS RIG @ 7 AM 5-6-92/ KILL WELL W/2% KCL WTR/ ND WH/ NU BOP/
STING OUT OF 4-1/2" BKR MOD "D" PKR/ TOH & LAY DOWN 2-3/8" PROD TBG & SEAL
ASMBLY/ KILLED WELL 2 ADD'L TIMES W/2% KCL WTR WHILE TOH/ SDFN/ -115 BLW/
PREP TO RUN OTIS PERMALATCH PKR W/ON-OFF TOOL & PROFILE NIPPLE ON 2-7/8" TBG
W/TURNED DOWN COLLARS/

ACTIVITY DATE: 050892
TIH W/4-1/2" OTIS PERMA LATCH PKR W/1.875" PROFILE NIPPLE & ON-OFF TOOL ON
2-7/8" TBG W/TURNED DOWN COLLARS/ SET PKR AT 7184'/ LOAD & PRESS TEST
ANNULUS TO 500 PSI OK/ HAD TO PUMP KCL WTR 4 DIFFERENT TIMES WHILE TIH TO
KEEP WELL DEAD/ PUMPED TOTAL OF 125 BBLS KCL WTR/ SDFN/ PREP TO NU TREE &
REBUILD FLOWLINE/ TOTAL FLUID PUMPED -240 BLW/

ACTIVITY DATE: 050992
KILL WELL W/30 BBLS 2% KCL WTR/ ND BOP/ NU TREE/ REBUILD FLOWLINE/ FLOW WELL
TO TEST TANK ON 3/4" CHK/ REC 16 BLW/ TURN WELL TO PROD UNIT/ LEAVE WELL
FLWG AT RATE OF 2000 MCFD @ 600 PSI ON 3/4" CHK/ RD RR 2:00 PM 5/8/92/
REINSTALL GUARD AROUND WELLHEAD/ -254 BLW/

ACTIVITY DATE: 051092
24 HRS/ F 10 BO, 2 BLW, 1509 MCF/ TP 700 PSI/ 1" CHK/ -252 BLW/

ACTIVITY DATE: 051192
24 HRS/ F 12 BO, 10 BLW, 1785 MCF/ TP 620 PSI/ 1" CHK/ -242 BLW/

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ORYX ENERGY COMPANY
WELLS INFORMATION SYSTEM INQUIRY

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BRIGHT FEDERAL GAS COM #1

ACTIVITY DATE: 051292
24 HRS/ F 10 BO, 0 BLW, 1742 MCF/ TP 620 PSI/ 1" CHK/ -242 BLW/

ACTIVITY DATE: 051392
24 HRS/ F 10 BO, 0 BLW, 1562 MCF/ TP 700 PSI/ 1" CHK/ -242 BLW/

ACTIVITY DATE: 051492
NO FLOW TEST/ HB ACDZ UPPER PENN PERFS 7234-7530' W/3200 GALS 15% FEHCL
FOAMED TO 75 QUALITY W/GRS AS DIVERTER/ FLUSH ACID W/25,000 SCF N2/ BDP 900
PSI/ MAX P 2175 PSI/ MIN P 1450 PSI/ AVG P 1500 PSI/ FP 1450 PSI/ ISIP 1060
PSI/ 5 MIN SIP 1000 PSI/ 10 MIN SIP 950 PSI/ 15 MIN SIP 950 PSI/ DIVERT
ACTION W/2000# GRS 1550-2175 PSI/ JC @ 3 PM 5-13-92/ TOTAL LOAD TO REC 318
BLW FROM ACID JOB & PREV WORK/ 1/2 HR/ F/ 3/4" CHK/ FTP 950 - 0 PSI/ REC N2
& NO FLUID/ WELL DEAD/ LEFT WELL OPEN TO TEST TANK ON 3/4" CHK/ -318 BLW/
PREP TO SWAB WELL/

ACTIVITY DATE: 051592
LEFT OPEN OVERNIGHT/ NO FLOW/ RU RAM SWAB UNIT/ NO FL/ RU HLS/ RAN 1-11/16"
COLLAR LOCATOR & SINKER BAR/ TAG OBSTRUCTION IN MODEL D PKR/ POSSIBLE
FLAPPER VALVE CLOSED/ POOH W/WL/ DROPPED 1-1/2" X 22' SINKER BAR DWN 2-7/8"
TBG/ STRONG GAS BLOW UP TBG FOR 3 MIN THEN STOPPED/ CWI/ 11 HR STP 0 PSI/
SICP 0 PSI THROUGHOUT/ PREP TO SWAB/

ACTIVITY DATE: 051692
OVERNIGHT SITP 0 PSI/ MADE 2 SWAB RUNS/ NO FLUID IN TBG/ RU OTIS SLICK LINE
UNIT/ RUN 1-3/4" OD IMPRESSION BLOCK/ TAG AT BKR PERM PKR/ BLOCK INDICATED
PIECES OF METAL IN MODEL D PKR/ PUMP 13 BBLS 2% KCL WTR DOWN 2-7/8" TBG/
OTIS RAN 18' SINKER BAR & JARS/ SPUD ON OBSTRUCTION AT 7201'/ SPUDDED THRU
AT 7204' AND RAN BTM OF SINKER BAR TO 7213'/ TP INCREASED FROM 0 TO 390 PSI/
POH W/SINKER BAR/ OPEN WELL TO TEST TANK AND UNLOAD WTR/ TP 650 PSI/ RD
OTIS/ TURN WELL TO PROD UNIT ON 1" CHK/ FTP 700 PSI/ FLOWING AT 3500 MCFD
RATE/

ACTIVITY DATE: 051792
24 HRS/ F/ 0 BO, 60 BLW/ TP 760 PSI/ 5275 MCFD RATE/

ACTIVITY DATE: 051892
WILL SHOW TESTS 1 DAY LATE/

ACTIVITY DATE: 051992
REPORT CORRECTION: RR @ 6 PM 5-15-92/ 24 HRS/ F/ 1" CHK/ FTP 760 PSI/ 1 BO,
32 BLW, 5659 MCF/ -226 BLW/

ACTIVITY DATE: 052092
24 HRS/ F/ 0 BO, 37 BLW, 5776 MCF/ TP 760 PSI/ 1" CHK/ -189 BLW/

ACTIVITY DATE: 052192 *** FINAL REPORT ***
24 HRS/ F/ 1" CHK/ FTP 750 PSI/ 1 BO, 30 BLW, 5789 MCF/ -159 BLW/
BEFORE WORKOVER: 18 BO, 1 BW, 3733 MCF/