

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

N.M.-01072

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR John H. Trigg	8. FEDERAL LEASE NAME Federal Oil Lease
3. ADDRESS OF OPERATOR P. O. Box 106 - Maljamar, New Mexico	9. WELL NO. 1316
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) 660 feet from North Line and 660 feet from West Line	10. BUILD AND POOL, OR WILDCAT Wildcat
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S.16, T10S, R29E, N4PM
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH Levy
	13. STATE N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☒
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
- 7-11-62 - Perforated 1343-45 w/4 JSFF. Spot 250 gal. MCA acid & pumped away.
 - 7-17-62 - Sand-oil fracture w/178 bbls. Lease Crude & 2500# of 20/40 + 3400# of 10/20 sand. Treated @ 2100-3000 psi @ 15.0 BPM.
 - 7-18-62 - Shubbing load oil & sulphur water.
 - 7-19-62 - Recovered 88 bbls. load. Shubbing 90% sulphur water. Lost 90 BLO.
 - 7-22-62 - Perforated 1307, 1309 & 1312 w/12 jets.
 - 7-23-62 - Set Haliburton Retr. Bridge Plug @ 1323'. Attempted to frac, perfs. communicated.
 - 7-24-62 - Squeeze all perfs. (1307, 1309, 1312, 1343-45) w/150 ex. neat cement + 2% Halad-9. Pressure to 2800 psi.
 - 8-1-62 - Ran tubing and tag cement @ 852'.
 - 8-5-62 - Drilled cement out to 1334'. Plug back TD now 1334'. Squeeze did not hold.
 - 8-6-62 - Re-squeeze w/100 ex. Incor cement w/75# Halad-9. Pressure to 4000 psi.
 - 8-7-62 - Tag cement @ 1249'. Drilled out to 1334'. PSTD 1334'.
 - 8-14-62 - Abrasijet perforated w/4 holes @ 1310 & 4 holes @ 1313'. Frac perfs w/ 15,000 gal. Lease Crude + 5,000# 20/40 + 6600# of 10/20 sand. 2300# @ 22 BPM
 - 8-15-62 - Flowed back 20 BLO & died. Ran tubing to 1300' & put to pumping.
 - 9-12-62 - Total recovery 234 BLO, lack 110 bbls. Pumping 1 BLO + 99 BW per day.
 - 9-13-62 - Set Cast Iron bridge plug @ 1294'. Perf. 1270-74' w/16 jets.
 - 9-14-62 - Spot 250 gal. MCA acid over perfs & broke down @ 3300 psi.
 - 9-15-62 - Put to pumping.
 - 9-23-62 - Pumping 1 bbl. new oil + 105 bbl. sulphur water
 - 9-25-62 - Pulled sucker rods, shut well in. Decided to temporarily abandon this date.

18. I hereby certify that the foregoing is true and correct

Production Clerk

June 23, 1964

SIGNED

R. E. Shook

TITLE

DATE

(This space for Federal or State use)

APPROVED BY

CONDITIONS OF APPROVAL IF ANY:

APPROVED
JUN 25 1964
RONNIE E. SHOOK
ACTING DISTRICT ENGINEER

RECEIVED

TITLE

DATE

JUN 30 1964

*See Instructions on Reverse Side
ARTESIA, OFFICE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

RECEIVED
JAN 10 1964
U.S. GOVERNMENT PRINTING OFFICE
WASHINGTON, D.C.