

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESRV. ☐	Other ☐
2. NAME OF OPERATOR John H. Trigg							
3. ADDRESS OF OPERATOR P. O. Box 520, Roswell, New Mexico, 88201							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650 Feet From North and West Lines At top prod. interval reported below 1650 Feet From North and West Lines At total depth 1650 Feet From North and West Lines							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 3-8-64		16. DATE T.D. REACHED 4-4-64		17. DATE COMPL. (Ready to prod.) 4-22-64		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3961 Gr. 3974 KB	
20. TOTAL DEPTH, MD & TVD 7850 MD		21. PLUG, BACK T.D., MD & TVD 7802 MD		22. IF MULTIPLE COMPL., HOW MANY* ----		23. INTERVALS DRILLED BY Surface-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7360-7476 Cisco-Canyon						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction-Electrical, Sonic-Gamma Ray, Amplitude						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13 3/8"		484		125		17 1/2"	
9 5/8"		364		3340		10 3/4"	
7"		26, 23 & 204		7850		8 3/4"	
CEMENTING RECORD		AMOUNT PULLED					
250 sacks		1630 sacks					
200 sacks							
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7245	7054
31. PERFORATION RECORD (Interval, size and number) 7360-7396 (72 holes) 7412-7476 (128 holes) 2 shots per foot 1 11/16" jets				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
7360-7476				500 gal. MCA			
7360-7476				5000 gal. Dowell X Regular			
33.* PRODUCTION							
DATE FIRST PRODUCTION 4-16-64		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing					WELL STATUS (Producing or shut-in) S. I.
DATE OF TEST 4-25-64	HOURS TESTED 36	CHOKE SIZE 1"	PROD'N. FOR TEST PERIOD 38 (dist.)	OIL—BBL. 264,879 (CAOP)	GAS—MCF. -0-	WATER—BBL. -0-	GAS-OIL RATIO 59.0 @ 60 deg.
FLOW. TUBING PRESS. 915 psi	CASING PRESSURE 38 dist.	CALCULATED 24-HOUR RATE 264,879 CAOP	OIL—BBL. -0-	GAS—MCF. -0-	WATER—BBL. -0-	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented for test only - Shut in after test						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Two copies of all logs run.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED G. E. Harrington		TITLE Geologist		DATE April 24, 1964			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample, and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:		38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			
FORMATION	TOP	MEAS. DEPTH	TRUN VERT. DEPTH
REFER TO ATTACHED SHEET.		Whitehorse Group	Surface
		San Andres	467
		Glorieta	2055
		Bone Springs	3292
		Upper Bone Springs	
		Sand	3408
		Wolfcamp	6320
		Cisco Carbonate	7341
		Strawn	7820