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II. DESCRIPTION OF WELL AND LEASE Lease Name FEDERAL "CJ" I INDIAN BASIN, FENN-CERRO Unit Letter F , 1650 Feet From The NORTH Line and 1650 Feet From The WEST Line of Section 35 , Township 21 SOUTH Range 23 EAST , NMPM, EDDY County II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS NARACHON CIGAT TRANSPORTER OF OIL AND NATURAL GAS NARACHON CIGAT TRANSPORTER OF OIL AND NATURAL GAS NARACHON OIL COMPANY, O'ERATOR, TNOTAN BASIN GAS PLANT AND GATHERING SYSTEM HARATHON OIL COMPANY, O'ERATOR, TNOTAN BASIN GAS PLANT AND GATHERING SYSTEM If well produces coll or legister, but it feet address to which approved copy of this form is to be sent) HARATHON OIL COMPANY, O'ERATOR, TNOTAN BASIN GAS PLANT AND GATHERING SYSTEM If well produces coll or legister, but it feet address to which approved copy of this form is to be sent) Have if production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Designate Type of Completion — (X) Date Spudded JUBING, CASING, AND CAMPENDED Name of Production Fermention Pentorentions 7360 - 7396 - 1 11/16" - 72 CASING & TUBING CASING, AND CEMENTING SIZE HOLE SIZE CASING & TUBING SIZE CASING, AND CEMENTING RECORD Performance Casing As Tubing SIZE Lease Name Name of Production Size CASING, AND CEMENTING RECORD TUBING, CASING, AND CEMENTING RECORD Performance Casing As Tubing SIZE Lease Name Lease Name Name of Production Size CASING, AND CEMENTING RECORD TUBING, CASING, AND CEMENTING	1	Change in Ownership	Casinghead Gas Conde	ensate	
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If this production is commingled with that from any other lease or pool, give commingling order number:		•	F 35 21S. 23E.	NO	1
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Name of Producing Formation Top Oil/Gas Pay Tubing Depth			4/22/64	7850 MD	7802 MD
INDIAN BASIN					
Perforations				, -	7245
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TUBING, CASING, AND CEMENTING RECORD					
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Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)	v.		OR ALLOWABLE (Test must be		load oil and must be equal to or exceed top allow
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Date First New Oil Run 10 Idnis	Date of Test	Producing Memod (1 102), pu	Producing Method (2 tod), pamp, gas 1991, story	
Length of Test	Tubing Pressure	Gasing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	

GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate 59.0° 264,879 MCFGPD
Testing Method (pitot, back pr.) 116,449 -36 HRS. Casing Pressure Choke Size Tubing Pressure

VI. CERTIFICATE OF COMPLIANCE

Back Pressure Meter

I hereby certify that the rules and regulations of the Oil Conservation

2352

Commission have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.
1 7
John J. Jrugg
(Signature)
OWNER / /
(Title)

DECEMBER 30, 1965

(Date)

OIL CONSERVATION COMMISSION

2.0"

APPROVED_	JAN 26,1966	19
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, ,	A AND BAS INSPECTOR	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply