

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cor Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well  
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Marathon Oil Company

3. Address and Telephone No.  
P.O. Box 552, Midland, TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
UL F. 1650' FNL & 1650' FWL  
Sec. 35, T-21-S, R-23-E

5. Lease Designation and Serial No.  
NM06953

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Federal "C" 35 1

9. API Well No.  
30-015-10403

10. Field and Pool, or exploratory Area  
Indian Basin/Morrow

11. County or Parish, State

Eddy Co. NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Add Perfs & Stimulate

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Disposal Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-06-96: Using thru tbg guns on wireline, perforated 9384'-96', 9402'-16' w/8 JSPF.  
6-12-96: Acidized 9288'-9416' w/9000 gallons 30% foamed acid containing 6300 gallons 7 1/2% HCL/Meoh acid, 4725 gal 10% HCL & 1575 gal methenol. Used 300 ball sealers. Flowed well back to test tank. Put into line.  
6-29-96: MIRU PU. NU BOP. POOH w/prod tbg & pkr.  
6-30-96: Started fishing Van guns. Recovered guns on 7-1-96.  
7-02-96: NU 6" 5000# BOP. Installed 3 1/2" treating string w/pkr @ 9192'.  
7-03-96: Frac'd 9288'- 9416' w/32,000 gallons, 52 quality foam & 45,000# sand. Started blowing down to frac tank.  
7-04-96: Put well to test.  
7-10-96: Set tbg plug, lost wire line tools. Started RU Cudd pressure control.  
7-12-96: Washed down to 9196' w/coiled tbg. Fished wireline tools.  
7-13-96: Fished for tbg plug.  
7-14-96: C/O w/coiled tbg.  
7-15-96: POOH w/tbg & pkr. Started in hole with 2 7/8" prod tbg.  
7-16-96: Set pkr @ 9166'. Loaded backside w/2% KCl chemically inhibited wtr. Tested backside to 500#. ND BOP. NU tree. Kicked well off to test. RDMO. PU.  
e

14. I hereby certify that the foregoing is true and correct

Signed Thomas M. Price

Title Advanced Engineering Tech.

Date 7/24/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any.

ACCEPTED FOR RECORD

JUL 31 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.