

Form 3160-1
(July 1992)

N.M. Oil Cons. Division

811 S. 1st Street

Artesia, NM 88210-2634

UNIT STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

CLSF

RECEIVED

JUL 30 12 36 PM '96

CABLE AREA HEADQUARTERS

AUG 05 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐

b. TYPE OF COMPLETION:

NEW WELL ☐

WORK OVER ☐

DEEP-EN ☒

PLUG BACK ☐

DIFF. RESVR. ☐

2. NAME OF OPERATOR

Marathon Oil Company

3. ADDRESS AND TELEPHONE NO.

P.O. Box 552, Midland, TX 79702

915/682-1626

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

UL "F"1650' FNL & 1650' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. COUNTY OR PARISH

13. STATE

Eddy

NM

15. DATE SPUDDED

4-23-96

16. DATE T.D. REACHED

5-9-96

17. DATE COMPL. (Ready to prod.)

5-22-96

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GL: 3961 KB: 3974

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

10,778'

21. PLUG, BACK T.D., MD & TVD

10,019'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

ALL

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

9288' - 9338' Morrow

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

HAL/NET/SONIC/BHC

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
	See	Original	Comp	Report	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	7,610'	10,115'	345		2 7/8"	9192'	9192'

31. PERFORATION RECORD (Interval, size and number)

9288' -96', 9326' -38', 6 JSPF

9384' -96', 9402' -16', 8 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9288' -9388'	3500 gal 7 1/2% HCl
9288' -9388'	2825 gal 10% HCl
9288-9416	32K GAL FOAM, 45K # SAND

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
5-15-96		Flowing				Prod	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
7-19-96	24	20/64		0	1089	65	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
540	pkf			1089	65		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Pat Hedderman

35. LIST OF ATTACHMENTS

Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Thomas m Price

TITLE Advanced Engineering Tech.

DATE 7/24/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES. (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Morrow Sand	9143	9437	Sand, shale, lime - gas	Morrow	8985'	
				Barnett	9438'	
				Mississippian	9788'	
				Woodford	10,040'	
				Devonian	10,090'	